## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT

## OIL CONSERVATION DIVISION

P.O. Box 1980, Hobbs, NM 88240	2040 Pacheco St.					WELL API NO.			
DISTRICT II					30-025-36128 sIndicate Type of Lease				
P.O. Drawer DD, Artesia, NM 88210					androne Type of Louis	STATE	FEE		
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410					₀State Oil & Gas Leas N/A	e No.			
	OTICES AND REPORTS O				·				
TO A CONTROL OF THE PROPERTY O						Agreement Name			
₁Type of Well: OIL GAS WELL WELL	OTHER								
2Name of Operator Trilogy Operating, Inc					sWell No. 1				
Address of Operator P.O. Box 7606, Midland Texas	79708				Pool name or Wildca Nadine : Drinka				
4Well Location			1	0470		F			
Unit LetterJ :231	O Feet From The Sout	th	Line and	2170	Feet From The	East	Line		
Section 11			ange	38E	NMPM	Lea	County		
	10Elevation (Show who 3603 GR	ether DF, R	RKB, RT, GR, etc	C.)					
11 Check	Appropriate Box to Indic	ate Nat	ture of Not	ice, Rep	oort, or Other D	ata			
NOTICE OF	•	SEQUENT REPORT OF:							
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL				ORK	ALTERING CASING				
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE D	ORILLING OF	PNS.	PLUG AND ANBA	ANDONMENT		
PULL OR ALTER CASING	]		CASING TEST	AND CEME	NT JOB				
OTHER:		_ 🗆 📗	OTHER: Col	mpletion		<u> </u>	X		
12Describe Proposed or Completed Open work) SEE RULE 1103.	ations (Clearly state all pertinent details	s, and give p	pertinent dates, i	including est	timated date of starting	any proposed			
3/24/03 - Set CIBP @ 7800' to i follows: 7584'-7590' , 7	isolate Devonian open hole fron '614'-7618' , 7624'-7628' , 7642	n 7860' - 2'-7646' 1	8735' , perfo	orate lowe les, acidiz	r Abo Formetion w e w/ 2000 gais 15	APP 2003	30.7		
3/26/03 - Acid frac Lower Abo F	Perfs w/ 10,000 gals 15% Xlink	gel, well	starts flowing	j - recover	ing 30 bpt fluid	APR 2003	3		
3/28/03 - Perforate upper Abo f	rom 7404'-7406' . 7412'-7416'	. 7458'-7	- '462' . 7482'-	7484' w/ 4	spf = 40 holes .s	et RBP &D	213		
3/28/03 - Perforate upper Abo f 7510' , Pkr @ 7300' an	d acidize upper Abo w/ 2000 g	als 15%	NEFE - swat	test	150	OCD	147		
3/31/03 - Well stops flowing, rel put well to pumping	ease pkr & catch RBP - POH w	v/ pkr & p	olug, RIH w/ p	production	tbg, PU rods & pu	· <del>-</del>	\$\$ <sup>7</sup>		
4/03/03 - Well pumping/flowing	250 BOPD + 88 BWPD - venti	na aas w	hile waiting fo	or pipeline					
1 1 0 4 0				-	propert to pote.				
I hereby certify that the information above	e is true and complete to the best of m	y knowledg	je and belief.				<del></del>		
SIGNATURE MALE	mound	TITL	Engineer			DATE 04-03	3-03		
TYPE OR PRINT NAME Michael G. Mc	oney					TELEPHONE NO. 9	15/686-2027		
(This space for State Use)						API	R 0 7 2003		
APPROVED BY	13 Know	TITL	PETI	ROLĒUN	1 ENGINEER	DATE			
CONDITIONS OF APPROVAL, IF ANY:	1/19					DATE			