PLAH. OK TO BELEASE. MUB 9/11/2009

Submit One Court To Assess at a Daylor	•
Submit One Copy To Appropriate District Office District I Minerals and Natural Resources	Form C-103
District I 1625 N French Dr., Hobbs, NM 88240	WELL API NO. / March 18, 2009
District II District II District III DIST	30-025-38806
	5. Indicate Type of Lease
1000 Rio Brazos Rd , Aztec, NM 87410 Santa Fe, NM 87505	STATE X FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	VO-5893
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	Lacy J BOL State Com
1. Type of Well: Oil Well Gas Well X Other PA	8. Well Number #6
2. Name of Operator	9. OGRID Number
Yates Petroleum Corporation 3. Address of Operator	025575
105 S. 4 th Street, Artesia, NM 88210	10. Pool name or Wildcat Wildcat Mississippian
4. Well Location	
Unit Letter H: 1980 feet from the North line and 660 feet from the East_line	
Section 17 Township 12S Range 34E NMPM Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI	
PULL OR ALTER CASING	
OTHER: Discretion Discret	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
11 seed market at reast 4 in drameter and at least 4 above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
TERMANENTET STAMTED ON THE MARKER S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)	
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
when all were has even completed, retain this form to the appropriate District office to schedule an hispection.	
SIGNATURE Afraw Jagus TITLE Dielling FORE	DATE 9/4/2009
TYPE OR PRINT NAME E-MAIL:	PHONE:
For State Use Only	I HONE.
APPROVED BY: Maley LINOWN TITLE Compliance Officer DATE 9/11/2009	
Conditions of Approval (if any):	