

P/A'd. OK TO RELEASE.  
MSS. 9/11/2009

Submit One Copy To Appropriate District  
Office

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
March 18, 2009

District I

1625 N French Dr, Hobbs, NM 88240

District II

1301 W Grand Ave, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 88201

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

SEP 08 2009

HOBBSOCD

WELL API NO.

30-025-38862

5. Indicate Type of Lease

STATE ☒ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Strait BLR State Com

8. Well Number #8

9. OGRID Number

025575

10. Pool name or Wildcat

Sand Springs Mississippian

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS)

1. Type of Well: ☐ Oil Well ☐ Gas Well ☒ Other PA

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 S. 4<sup>th</sup> Street, Artesia, NM 88210

4. Well Location

Unit Letter G : 1980 feet from the North line and 1650 feet from the East line

Section 28 Township 10S Range 34E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

☒ Location is ready for OCD inspection after P&A

☒ All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.

☒ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.

☐ A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the

**OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR  
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR  
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.**

☒ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.

☒ Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.

☒ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.

☒ All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)

☒ All other environmental concerns have been addressed as per OCD rules.

☒ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.

*Note: This was a rathole fill- PA*

When all work has been completed, return this form to the appropriate District office to schedule an inspection.

SIGNATURE

*Yfrain Jaquez*

TITLE

*DRILLING FOREMAN*

DATE

*9/4/2009*

TYPE OR PRINT NAME

E-MAIL:

PHONE:

For State Use Only

APPROVED BY

*Maley Brown*

TITLE

*Compliance Officer*

DATE

*9/11/2009*

Conditions of Approval (if any)