Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

RECEIVED
SEP 14 2009
HOBBSOCD

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

WELL API NO. 30-025-24763	
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name R.E. COLE NCT-A
1. Type of Well: Oil Well ☒ Gas Well ☐ Other	8. Well Number 15
2. Name of Operator CHEVRON	9. OGRID Number 4323
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705	10. Pool name or Wildcat EUNICE; SAN ANDRES, SW
4. Well Location Unit Letter L: 1980 feet from the SOUTH line and 825 feet from the WEST line Section 16 Township 22-S Range 37-E NMPM County LEA	
[redacted]	11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 3400' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: INTENT TO TEMPORARILY ABANDON		OTHER:	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL.

THE INTENDED PROCEDURE AND WELLBORE DIAGRAMS ARE ATTACHED FOR YOUR APPROVAL.

Spud Date: Rig Release Date:

* When well is P/A, 35' cmt. is Required on CIBP's @6340' & 5376

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST DATE 09-09-2009

Type or print name DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375

For State Use Only

APPROVED BY: Tamy W. Gilf TITLE DISTRICT 1 SUPERVISOR DATE SEP 14 2009

Conditions of Approval (if any):

Condition of Approval: Notify OCD Hobbs office 24 hours prior to running MIT Test & Chart

RE Cole NCT-A #15
30-025-24763
Eunice Southwest, San Andres
T 22S R 37E, Sec. 16
1980' FSL & 825' FWL
Charge To: LB10100

Job: TA San Andres

Procedure:

1. ***This procedure is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of 9/4/2009. Verify what is in the hole with the well file in the Eunice Field office. Discuss w/ WEO Engineer, Workover Rep, OS, ALS, and FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.***

2. Displace flowline with fresh water. Have field specialist close valve at header. Pressure line according to the type of line. Buried fiberglass lines will be tested with 300 psi. All polypipe (SDR7 and SDR11) will be tested w/100 psi. All steel lines will be tested w/500 psi. If a leak is found, contact Donnie Ives for repair/replacement. If test is good, bleed off pressure and **open valve** at header. Document this process in the morning report.

3. MI & RU pulling unit. Bleed pressure from well, if any. Pump down casing with 8.6 PPG cut brine water, if necessary to kill well. POH production tbg, rods and pump, LD rods and pump. Remove WH. Install BOP's and test as required.

4. GIH and set 5- ½" pkr at 3716' with 120 jts 2- 3/8" J-55 production tbg. Pressure test csg to 500 psi. **Note: If csg does not test successfully. PUH testing to pinpoint csg leak. Discuss with Engineering before continuing procedure (Mike Howell). Use Welex comp. acoustic log dated 7/28/1974 for correlation.**

5. Remove BOP's and install WH. Install tapped bullplug, ½" ball valve and pressure guage in top of wellhead. RD & release pulling unit.

6. Notify NMOCD of MIT Test. Pressure test 5-1/2" csg to 500 psi and record chart for NMOCD. Change status of well in Catalyst to "AD". Send report and charts to Denise Pinkerton for filing with the NMOCD. **Note: Give 48 hours advance notice to the NMOCD to provide opportunity to witness test.**

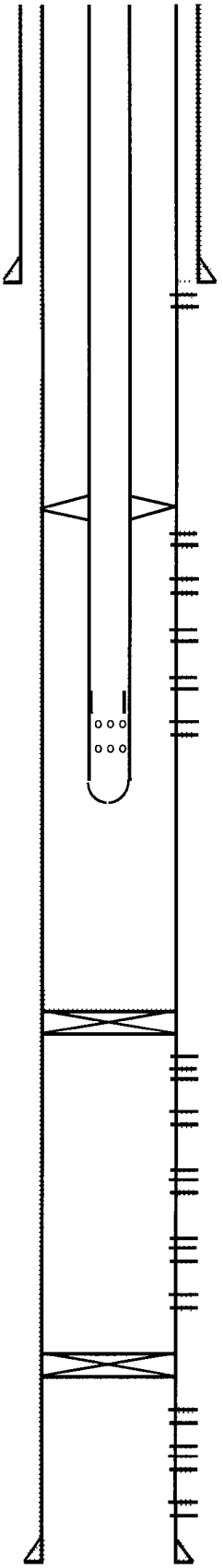
Adam English
9/4/2009

Well: **R. E. Cole (NCT-A) # 15** Field. **Eunice; San Andres, SW** Reservoir. **San Andres**

Location:
1980' FSL & 825' FWL
Section: 16 L
Township 22S
Range 37E
County: Lea State: NM

Elevations:
GL. 3400'
KB: 3412'
DF: 3411'

Current
Wellbore Diagram



Well ID Info:
Chevno: EO0014
API No: 30-025-24763
L5/L6: LB10100
Spud Date 7/6/74
Compl. Date. 8/2/74

Surface Csg: 8 5/8", 24#, K-55
Set: @ 1144' w/ 600 sks
Hole Size: 12 1/4"
Circ: Yes **TOC:** Surface
TOC By: Circulated

Blk Sqz Perfs @ 1175'
(Sqzd w/ 300 sks on 7/13/81.
Cmt circ to surface)

Tbg Detail:
BP @ 3998'
1 jt 2 3/8" tbg
2 3/8" x 4' perf sub
SN @ 3961'
10 jts. 2 3/8" EUE 8R J-55 tbg
TAC @ 3645'
117 jts. 2 3/8" EUE 8R J-55 tbg

Perfs:	Status:
3766-72'	San Andres - Open
3784-86'	San Andres - Open
3795-99'	San Andres - Open
3809-11'	San Andres - Open
3820-23'	San Andres - Open
3843-45'	San Andres - Open
3855-57'	San Andres - Open
3863-65'	San Andres - Open
3870-74'	San Andres - Open
3892-93'	San Andres - Open
3903-05'	San Andres - Open
3915-17'	San Andres - Open
3922-24'	San Andres - Open

Prod. Csg: 5 1/2", 14#, 15 5#, & 17#, K-55 & N-80
Set: @ 6700' w/ 750 sks
Hole Size: 7 7/8"
Circ: No **TOC:** 2330'
TOC By: Temperature Survey

CIBP @ 5376'
(24' cmt on top)

5459-61'	Blinebry - Below CIBP
5472-74'	Blinebry - Below CIBP
5488-90'	Blinebry - Below CIBP
5501-03'	Blinebry - Below CIBP
5516-18'	Blinebry - Below CIBP
5528-30'	Blinebry - Below CIBP
5546-48'	Blinebry - Below CIBP
5580-82'	Blinebry - Below CIBP

6398-6400'	Drinkard - Below CIBP
6467-69'	Drinkard - Below CIBP
6494-96'	Drinkard - Below CIBP
6520-22'	Drinkard - Below CIBP
6548-50'	Drinkard - Below CIBP
6570-72'	Drinkard - Below CIBP

CIBP @ 6340'

COTD: 5352'
PBTD: 5352'
TD: 6700'

Updated: 4/27/2000 **By:** A M Howell

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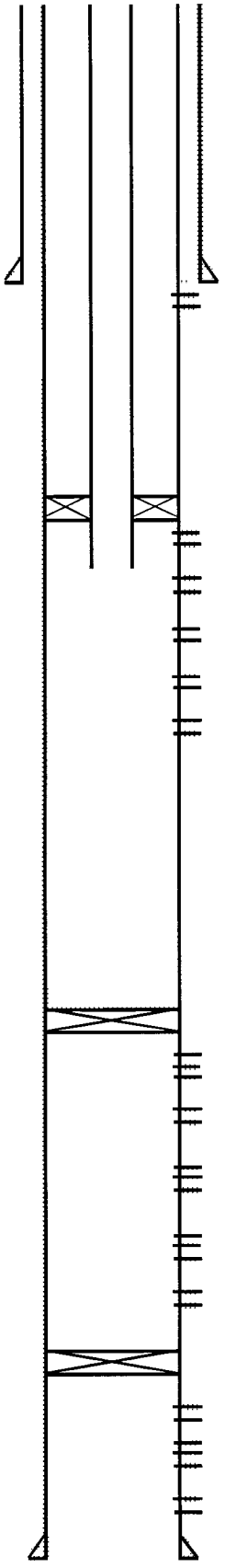

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COTD: 5352'
PBTD: 5352'
TD: 6700'

Updated: 9/4/2009 **By:** akxl