

Office

Energy, Minerals and Natural Resources

June 19, 2008

District I

1625 N French Dr, Hobbs, NM 88241

District II

1301 W Grand Ave, Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S St Francis Dr, Santa Fe, NM

87505

**RECEIVED**

SEP 14 2009

HOBBSOCD

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

*\*Amended\**

WELL API NO. /

30-025-25056

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

H.T. MATTERN NCT-D /

8. Well Number 12 /

9. OGRID Number 4323 /

10. Pool name or Wildcat

BLINEBRY/TUBB/DRINKARD

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CHEVRON U.S.A. INC. /

3. Address of Operator

15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter K: 2130 feet from the SOUTH line and 1860 feet from the WEST line

Section 6 Township 22-S Range 37-E NMPM County LEA /

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3454'GL

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐

OTHER: INTENT TO TEMPORARILY ABANDON

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL. BUDDY HILL, NMOCD, GAVE APPROVAL TO BEGIN THIS WORK, AND THIS REPORT SERVES AS THE ORIGINAL INTENT.

Intent to set CIBP @ 6397' and top with 35' cement to abandon Drinkard perfs 6518-6657. Test &amp; chart. \*\*\*\*\*

Intent to set CIBP @ 6118' and top with 35' cement to abandon Tubb perfs 6168-6344'. Test &amp; chart.

Intent to set CIBP @ 5420' and top with 35' cement to abandon Blinebry perfs 5472-6076'. Test &amp; chart.

\*\*\*\*\*This is an amended request\*\*\*\*\*

The bottom plug will be set deeper than originally planned: Intent to set CIBP @ 6460', Cmt @ 6425'

See attached amended wellbore diagram

Condition of Approval: Notify OCD Hobbs  
office 24 hours prior to running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST DATE 09-10-2009Type or print name DENISE PINKERTON E-mail address: leajejd@chevron.com PHONE: 432-687-7375

For State Use Only

APPROVED BY: Famy W. Hill TITLE DISTRICT 1 SUPERVISOR DATE SEP 14 2009

Conditions of Approval (if any):

Well **H. T. Mattern (NCT-D) # 12**Field **Blinebry O&G,  
Tubb O&G, &  
Drinkard (DHC)**Reservoir **Blinebry, Tubb,  
& Drinkard****Location:**2130' FSL & 1860' FWL  
Section 6  
Township 22S  
Range 37E  
County Lea State NM**Elevations:**GL 3454'  
KB 3465'  
DF 3464'**Proposed  
Wellbore Diagram****Well ID Info:**Chevno EO5275  
API No 30-025-25056  
L5/L6 UCU467000  
Spud Date 6/23/75  
Compl Date 7/14/75

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of the update date below. Verify what is in the hole with the well file in the Eunice Field Office. Discuss w/ WEO Engineer, WO Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

Surf. Csg: 8 5/8", 24#, K-55  
Set: @ 1188' w/ 450 sks  
Hole Size: 11"  
Circ: Yes TOC: Surface  
TOC By: Circulated

**Tubing Detail:**

#Jts:	Size:	Footage
	KB Correction	11 00
204	Jts 2 7/8" J-55 Cl 'B'	6527 61
	2 7/8" x 6" Tbg Sub	6 00
	Drain Valve	0 55
	2 7/8" x 2 3/8" X-Over	0 60
	Centriflgt Sub Pump (shrouded)	35 41
204	Bottom Of Mtr >>	6581.17

CMT @ 5385'

CIBP @ 5420'

CMT @ 6083'

CIBP @ 6118'

CMT @ 6425'

CIBP @ 6460'

**Perfs:****Status:**

5472-80' Blinebry - Open  
5500-06' Blinebry - Open  
5510-15' Blinebry - Open  
5522-30' Blinebry - Open  
5554-62' Blinebry - Open  
5570-74' Blinebry - Open  
5594-98' Blinebry - Open  
5604-06' Blinebry - Open  
5644-52' Blinebry - Open  
5662-70' Blinebry - Open  
5693-96' Blinebry - Open  
5704-06' Blinebry - Open  
5736-42' Blinebry - Open  
5774-78' Blinebry - Open  
5794-98' Blinebry - Open  
6038-42' Blinebry - Open  
6072-76' Blinebry - Open

6168-74' Tubb - Open  
6190-96' Tubb - Open  
6212-16' Tubb - Open  
6222-26' Tubb - Open  
6229-33' Tubb - Open  
6252-60' Tubb - Open  
6280-86' Tubb - Open  
6295-99' Tubb - Open  
6340-44' Tubb - Open

6518-22' Drinkard - Open  
6542-50' Drinkard - Open  
6556-60' Drinkard - Open  
6565-69' Drinkard - Open  
6585-87' Drinkard - Open  
6596-6604' Drinkard - Open  
6617-19' Drinkard - Open  
6624-28' Drinkard - Open  
6639-41' Drinkard - Open  
6655-57' Drinkard - Open

COTD: 6666'  
PBDT: 6759' (float collar)  
TD: 6800'

Updated: 09/04/2009

By: N Southern

Prod. Csg: 5 1/2", 15 50#, K-55  
Set: @ 6800' w/ 700 sks  
Hole Size: 7 7/8"  
Circ: No TOC: 2440'  
TOC By: Temperature Survey