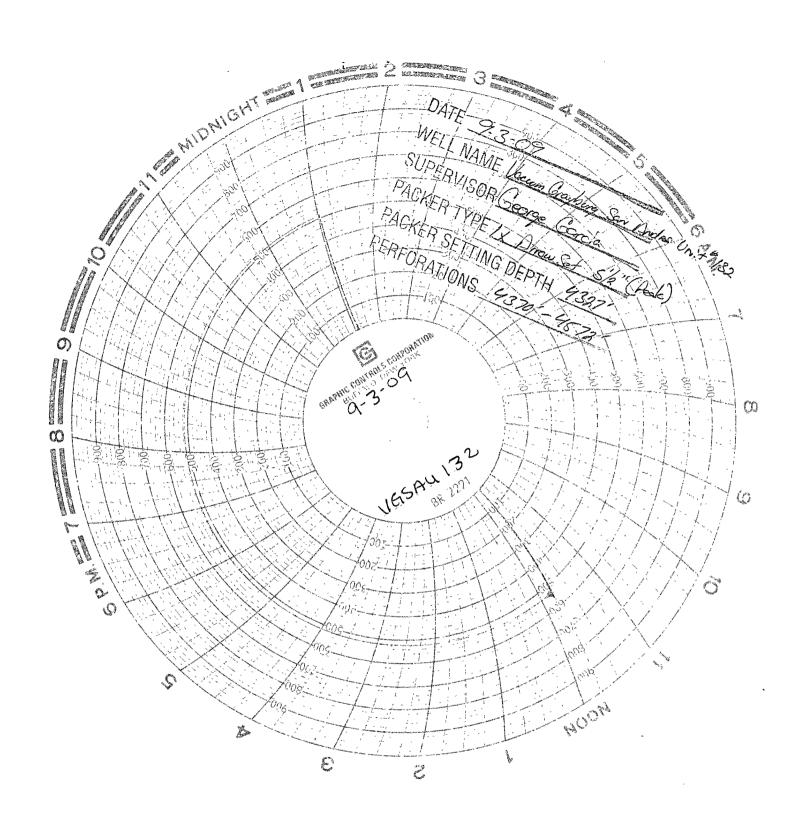
Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources	June 19, 2008
1625 N French Dr , Hobbs, NM 88240	£	WELL API NO.
<u>District II</u> 1301 W Grand Ave, Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-36683
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE FEE
1000 Rio Brazos Rd , Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S St Francis Dr, Santa Fe, NM	,	
87505	S AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name of Ome Agreement Name
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		VACUUM GRAYBURG SAN ANDRES
PROPOSALS) 1. Type of Well: Oil Well Gas Well Other INJECTION		UNIT
1. Type of well. On well Gas well Galler invite in the		8. Well Number 132
2. Name of Operator /		9. OGRID Number 4323
CHEVRON /		
3. Address of Operator		10. Pool name or Wildcat
15 SMITH ROAD, MIDLAND, TEXA	AS 79705	VACUUM GRAYBURG S/A
4. Well Location		
Unit Letter I: 2630 feet from the SOUTH line and 660 feet from the EAST line		
Section 2 Township 18-S Range 34-E NMPM County LÉA		
	1. Elevation (Show whether DR, RKB, RT, GR,	etc.)
4019'		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐		
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☐		
DOWNHOLE COMMINGLE		
	OTHER OF	TAN OUT 9 ACIDITE CHART
OTHER: OTHER CLEAN OUT & ACIDIZE - CHART 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
8-28-09: MIRU. 8-29-09: REL PKR. SHOOT PERF HOLES IN TBG. TIH TO 4300'. 8-30-09: TIH TO 4333. TAG UP. C/O FR		
4333-4599. SPOT 20 BBLS 14.5# MUD @ 2000. TIH W/PKR & SET @ 4294. TEST CSG TO 500#. OK. 8-31-09: ACIDIZE PERFS		
4370-4572 W/10,000 GALS 15% HCL. 9-01-09: TIH & TAG @ 4560. DISPL W/BRINE WTR. C/O 4560-4596. 9-02-09: EOT @ 4334. PKR @ 4327. CIRC PKR FLUID. 9-03-09: CHART FOR NMOCD. TEST BACKSIDE TO 520# FOR 35 MINS. (ORIGINAL		
CHART & COPY OF CHART ATTACHED). RIG DOWN. FINAL REPORT		
office a control of the first fields. The source of the first state of the control		
Spud Date:	Rig Release Date:	
		11 11 1. C
I hereby certify that the information abo	ve is true and complete to the best of my knowl	ledge and belief.
λ		
SIGNATURE THE SIGNATURE THE SIGNATURE DATE 09-11-09		
		
Type or print name DENISE PINKERTON E-mail address: <u>leakejd@chevron.com</u> PHONE: 432-687-7375		
For State Use Only OBTRICT 1 SUPERVISOR SEP 1 4 2009		
APPROVED BY: TITLE DISTRICT 1 SUPERVISOR DATE SEP 1 4 2009		
Conditions of Approval (if any):	TILLE	DAIL



Vacuum Grayburg San 2630' FSL-660' REL Drawno Sec: 2

30-025-36683 Inj State