Two Copies				State of New Mexico						Form C-105								
District I 1625 N French Dr , Hobbs, NM 88240				Energy, Minerals and Natural Resources					July 17, 2008 1. WELL API NO. 30-025-36680									
District II 1301 W. Grand Avenue, Artesia, NM 88210										1. WELL API NO. 3U-U23-3008U V								
District III				Oil Conservation Division						2. Type of Lease								
1000 Rio Brazos Rd , Aztec, NM 87410 District IV				1220 South St. Francis Dr.						STATE FEE FED/INDIAN								
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505									3. State Oil & Gas Lease No.									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG									a spiral way from									
4. Reason for fil	iing:										Lease Nam RAPTOR WE				ıme	/		
☐ COMPLET	ION REP	ORT (Fill	in boxes	#1 throu	gh #31	for State and Fee	e well	ls only)			6. Well Numb							
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)																		
7. Type of Comp	pletion:	1 WORKO	VED [DEEDI	MING	☑PLUGBAC	z 🗖	DIEEEDE	NT DECEDA	(AID	Потиев							
8. Name of Oper	ator			1	AVIIVO	MILOGRACI	<u>, </u>	DIFFERE	NI KESEK V		9. OGRID	7	/					
NADEL AND G		PERMIAN	ILLC '	√							155615							
601 NORTH MA MIDLAND, TX	ARIENFEI	D Ste. 508	:							11. Pool name or Wildcat AIRSTRIP WOLFCAMP, SOUTHWEST								
12.Location	Unit Ltr		Section		hip	Range Lot				he	N/S Line	Feet from the		E/W Line		Count	ty /	
Surface:	J	3		19-S		34-E			1650		S 10)	E	Ε .		✓	
BH:	SAME																	
13. Date Spudde 06/03/2004	07/29/		ached	09/0	4/2004	Released		10	/10/2005	(Ready to Produce				7. Elevations (DF and RKB, T, GR, etc.) 3,992 GL				
18. Total Measur 13,920				12,6	36	k Measured Dep	oth	20 N	. Was Directi	iona	l Survey Made	?		pe Electri logs we		her Lo	gs Run	
22. Producing Int			letion - T	op, Bot	tom, Na	me												
10,830-12,33	5, WUL	FCAIVIP			CAS	INC DEC	OD	D (Dan	om -11 -4-			- 11\						
CASING SI	ZE. I	WEIG	HT LB./F	т		DEPTH SET	UK		OLE SIZE	nng	gs set in well) CEMENTING RECORD AMOUNT PULLED							
REFER T		ORIGI							0/2004	CEMENTING RECORD AMOUNT FOLLED				<u>.u</u>				
24.					LINII	ER RECORD				25.	<u> </u>	TIDIN	NG REC	CARD				
SIZE	TOP		BOT	ВОТТОМ		SACKS CEMENT		SCREEN			IZE		EPTH SE		PACK	ER SE	Г	
										2-3	3/8	11	,322'		11,31	3		
26 7 6								ļ										
26. Perforation 11,436-11,568; 4	•	terval, size	, and nun	nber)					ID, SHOT, INTERVAL		ACTURE, CE							
								11,436-11,568		AMOUNT AND KIND MATERIAL USED 5000 gals of 15% HCl								
28.								<u>ODUC</u>										
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-m)																		
				bing							Prod							
Date of Test Hours Tested 24		Cho	Choke Size		Prod'n For Test Period		Oil - Bb	Oil - Bbl (as - MCF		Water - Bbl.		Gas - Oil Ratio 22		0		
10/12/05	0/12/05							45	45 1		ncf		0		12			
Flow Tubing Casing Pressure Press.		1	Calculated 24- Oil - Hour Rate		Oil - Bbl.	Gas – N		- MCF	Water - Bbl.		bl. Oil Gravit		vity - API - <i>(Corr.)</i>					
29. Disposition o	f Gas (Sold	d. used for t	fuel, vent	ed, etc.)		L					ı	30 T	est Witne	essed Rv				
vented	(,							Mike Northcutt							
31. List Attachme	ents		•									1-11KC	roraica					
32. If a temporary	y pit was u	sed at the v	vell, attac	h a plat	with the	location of the	temp	orary pit.										
33. If an on-site b	ourial was	used at the	well, repo	ort the e	xact loc	ation of the on-s	ite bu	ırial.										
			_			Latitude					Longitude				NAI	D 1927	1983	
I hereby certij	fy that th	e inform	ation sl	101111 0	n both	sides of this	forn	n is true	and comple	ete .	to the best o	f my .	knowle	dge and	d belief		1700	
Signature E-mail Addre	Kem d	ne Ge	de			Printed Name Ken	n Mo	cCready	Title	NI	M Ops Mana	iger	1 -	Date 0	9/09/0	9		
L'man Addre	55 KEIII((onaguss.	COIII					<u>.</u>			····		Ka					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Souther	astern New Mexico	Northy	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt_	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian_	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson	T. Mancos_	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo_	T.	T. Entrada					
T. Wolfcamp	T	T. Wingate					
T. Penn	Т.	T. Chinle					
T. Cisco (Bough C)	T	T. Permian					

			SANDS OR Z	CONES
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
		RTANT WATER SANDS		
Include data on rate of	water inflow and elevation to w	hich water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
		feet		
	LITHOLOGY REC	CORD (Attach additional sheet if	necessary)	

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			Refer to original C-105	'			
-							
				į			
}							

NADEL AND GUSSMAN PERMIAN, L.L.C.

601 N. Marienfeld, Suite #508 Midland, Texas 79701 (432) 682-4429 Fax (432) 682-4325

September 9, 2009

New Mexico Oil and gas Division 1625 N. French Drive Hobbs, NM 88240 RECEIVED
SEP 1 1 2009
HOBBSOCD

RE: Raptor West "3" State Well No. 1 1650 FSL 1650 FEL UL J Sec. 3 T19S R 34E C-105

Dear Sir,

Nadel and Gussman Permian assumed operatorship of this lease on 7/15/09. We are in the process of submitting an application to recomplete to the Bone Spring. In reviewing the NMOCD files on this well, I noticed that the previous operator had never submitted a C-105 for the current completion.

Please find a C-105 attached for the current completion in the Wolfcamp. Please contact me if you have any additional questions.

Sincerely,

76m mc hests Kem E. McCready

NM Operations Manager