

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87401  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

RECEIVED

SEP 08 2009

HOBBSOCD

WELL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-23330 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: State "B" ✓
8. Well Number 6 ✓
9. OGRID Number 157984 ✓
10. Pool name or Wildcat Hobbs; Grayburg-San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3645' GL

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	7. Lease Name or Unit Agreement Name: State "B" ✓
2. Name of Operator Occidental Permian Limited Partnership	8. Well Number 6 ✓
3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294	9. OGRID Number 157984 ✓
4. Well Location Unit Letter C : 660 feet from the North line and 1980 feet from the West line Section 33 Township 18-S Range 38-E NMPM County Lea	10. Pool name or Wildcat Hobbs; Grayburg-San Andres

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: 2-Stage Zonal Test in the San Andres ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 9/3/09  
Type or print name Mark Stephens E-mail address: Mark\_Stephens@oxy.com PHONE (713) 366-5158

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE SEP 15 2009  
Conditions of Approval (if any):

Occidental Permian Limited Partnership proposes to conduct a short term 2-Stage Zonal Injection Test in State "B" Well No. 6. The well, currently a downhole commingled producer in the Hobbs;Tubb (Gas) and Hobbs;Drinkard pools, will be plugged back to the San Andres and a small pay zone will be opened. A brief production test will be run followed by an injection test. The perfs will be squeezed and the same test will be repeated +/- 160' higher in the wellbore. Once testing in the San Andres is completed, all perfs will be squeezed and the well will be returned to production as a downhole commingled Tubb/Drinkard well.

- 1) MI x RUPU. NU BOP x POOH with rods x pump.
- 2) RIH with 6-1/8" bit x scraper x clean well out to 4900'. Circulate clean x POOH.
- 3) Set 7" CIBP at 4900' x cap w/25' cement. Tag top of cement to verify PBD.
- 4) Pressure test to 1000 psi. RU WL x perforate at 4784' - 4792', 4 JSPF, 90 degree phasing.
- 5) Acid treat perfs w/500 gal. 15% NEFE HCL.
- 6) RIH w/7" production packer w/40' tailpipe x set at 4770'. Circulate clean x POOH.
- 7) RIH with mechanical hold-down rod pump equipment x set at 4805'.
- 8) RD PU x put well on test production to clean up perfs (approx. 1 week).
- 9) MI Chemical Tracers x frac tanks. Shut-in well.
- 10) MIRU RSU. Unseat/disengage mechanical hold-down pump.
- 11) Inject chemical tracer through production tubing per Chemical Tracers recommendation.
- 12) Seat/engage mechanical hold-down pump x RD RSU. SI well for Chemical Tracers recommended time interval to allow tracer material to react.
- 13) Return well to test production to recover reacted tracer material.
- 14) MIRU RSU x unseat/disengage mechanical hold-down pump.
- 15) MI FLoCO<sub>2</sub>. Inject CO<sub>2</sub> followed by a slug of water through production tubing per Chemical Tracers recommendation. MO FLoCO<sub>2</sub>.
- 16) Inject 2nd chemical tracer through production tubing.
- 17) Seat/engage mechanical hold-down pump x RD RSU. SI well for Chemical Tracers recommended time to allow tracer material to react.
- 18) Return well to test production to recover reacted tracer material.
- 19) SI well x MO Chemical Tracers.

- 20) MI x RUPU. NU BOP x POOH w/rods x pump.
- 21) RIH w/7" CICR x set at 4750'. Pump down workstring to establish injection rate into perfs.
- 22) Squeeze perfs at 4784' - 4792' per Halliburton recommendation.
- 23) Sting out of CICR x reverse out to clean up. WOC.
- 24) Pressure test to 1000 psi to verify squeeze. Circulate clean x POOH.
- 25) RU WL x perforate at 4626' - 4634', 4 JSPF, 90 degree phasing.
- 26) Acid treat perfs with 500 gal. 15% NEFE HCL.
- 27) RIH w/7" production packer w/40' tailpipe x set at 4610'. Circulate clean x POOH.
- 28) RIH with mechanical hold-down pump equipment x set at 4645'.
- 29) RD PU x put well on test production to clean up perfs (approx. 1 week).
- 30) MI Chemical Tracers x frac tanks. Shut-in well.
- 31) MIRU RSU. Unseat/disengage mechanical hold-down pump.
- 32) Inject chemical tracer through production tubing per Chemical Tracers recommendation.
- 33) Seat/engage mechanical hold-down pump x RD RSU. SI well for Chemical Tracers recommended time interval to allow tracer material to react.
- 34) Return well to test production to recover reacted tracer material.
- 35) MIRU RSU x unseat/disengage mechanical hold-down pump.
- 36) MI FLoCO2. Inject CO2 followed by a slug of water through production tubing per Chemical Tracers recommendation. MO FLoCO2.
- 37) Inject 2nd chemical tracer through production tubing.
- 38) Seat/engage mechanical hold-down pump x RD RSU. SI well for Chemical Tracers recommended time to allow tracer material to react.
- 39) Return well to test production to recover reacted tracer material.
- 40) SI well x MO Chemical Tracers.

- 41) MI X RU. NU BOP x POOH w/ rods x pump.
- 42) RIH w/7" CICR x set at 4610'. Pump down workstring to establish injection rate into perfs.
- 43) Squeeze perfs at 4626' - 4634' per Halliburton recommendation.
- 44) Sting out of CICR x reverse out to clean up. WOC.
- 45) RIH w/6-1/8" bit x scraper. Drill out cement x retainers to 4825' x circulate clean.
- 46) Pressure test to 500 psi to verify squeeze.
- 47) If pressure test holds, drill out cement x CIBP at 4875'.
- 48) Clean out to original PBTD at 7052'. Circulate clean x POOH.
- 49) Acidize Tubb/Drinkard perfs at 6431' - 6931' with 3000 gal. 15% NEFE HCL.
- 50) POOH w/workstring x PPI assembly.
- 51) RIH with bit x run to bottom to check for fill.
- 52) RIH w/rods x pump x return well to production in the Tubb/Drinkard.
- 53) RD x MO x clean location.