Submit 3-Copies To Appropriate District **Office	State of New Mexico			Form C-103
<u>District I</u> Energy, Minerals and Natural Resources		ral Resources	/CLI ADINO	June 19, 2008
1625 N. French Dr., Hobbs, NM 88240 District II		3	/ELL API NO. / 0-025-25069	
District II 1301 W Grand Ave, Artesia, NM 30270 CEIVOE CONSERVATION DIVISION		DIVISION $\frac{3}{5}$	Indicate Type of Lea	se
District III 1000 Rio Brazos Rd., Aztec, NM 87 PP 10 2009 1220 South St. Francis Dr. Santa Fe. NM 87505		icis Dr.	STATE	FEE 🛛
		/505	State Oil & Gas Leas	se No.
1220 S. St. Francis Dr., Santa Fe, 10888 87505	OCD			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name HUGH	
PROPOSALS) 1. Type of Well: Oil Well Gas Well Other		8.	Well Number 11	
2. Name of Operator			9. OGRID Number 4323	
CHEVRON U.S.A. INC.				/
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705			10. Pool name or Wildcat TUBB OIL & GAS	
	45 /9/03	. 1	UBB OIL & GAS	
4. Well Location	A NORTH I' I 1000 (C 4 FACE II		
	m the NORTH line and 1980 for			-
Section 14 Township	22-S Range 37-E	NMPM	County LEA	
	1. Elevation (Show whether DR, 339'GL	KKB, KI, GK, etc.)		A 154
<u> </u>	337 02			***************************************
12. Check An	propriate Box to Indicate Na	ature of Notice. Re	port or Other Data	
• •	· •		•	
			QUENT REPOR	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			 -	ERING CASING
TEMPORARILY ABANDON				DA 📙
DOWNHOLE COMMINGLE	TOETHEE COMPE	CASING/CLIVILINI 30		
BOWN TOLE COMMINGLE				
OTHER:			PLETE TO TUBB	
13. Describe proposed or complete				
of starting any proposed work) or recompletion.	. SEE RULE 1103. For Multipl	le Completions: Attacl	n wellbore diagram of	proposed completion
8-17-09: MIRU. 8-18-09: REL TAC.	TIH W/2 3/8" TBG. CHANGE	OUT RAMS TO 2 7/8	". 8-19-09: TIH W/	TBG TO 7229. TIH
W/GR/JB/CCL TO 7217. SET CIBP @ 7200. DUMP CMT. TIH W/2 ND CIBP & SET @ 6565. 8-20-09: TOTAL CMT DROPPED 35'.				
PERF 6110-18, 6088-96, 6060-70, 6046-54, 6010-20, 5988-98. (216 SHOTS) SET PKR @ 5874. 8-21-09: ACIDIZE W/5000 GALS				
15% NEFE HCL. 8-22-09: SWAB. REL PKR. TIH W/WS TO 6252. EOT @ 1260. 8-23-09: SET PKR @ 5864. 8-24-09: TIH &				
TAG FLUID @ 5732. 8-25-09: TIH W/2 7/8" WS. 8-26-09: MOVE IN 2 3/8" TBG. SET TAC. 8-27-09: TIH W/PMP & RODS. RIG DOWN. FINAL REPORT W/O TEST.				
RIG DOWN. FINAL REPORT W/O	.ES1.			
9-03-09: ON 24 HR OPT. PUMPING	2 OIL, 8 GAS, & 42 WATER.	GOR-2750		
			;	
Spud Date: \$ 17 00	Rig Release Da	ite:		
Spud Date: 8-17-09	Kig Kelease Da	te: 8-27	-09	
I hereby certify that the information abo	ove is true and complete to the be	est of my knowledge ar	nd belief.	
	•	, ,		
Danie da la	/ /)			
SIGNATURE / VINUSE TINK	TITLE REGU	JLATORY SPECIALI	ST DATE 09-0	9-2009
Type or print name DENISE PINKE	RTON E-mail address: <u>leake</u>	oid@cheuron.com DI	HONE: 432-687-7375	
For State Use Only	L-man address. <u>leake</u>	Juggenevion.com Pr	1011E, 432-00/-/3/3	
	PETR	OLEUM ENGINEER		SED 15 200
APPROVED BY:	TITLE TITLE	STECH CHANAE	DATE	SEP 15 2009
Conditions of Approval (if any):				
. ^	1,00 L. A.	1 1.00 10	-conte Wa	8h

ZA - Wantz- Abo; Wantz-Grante Wash