


Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88241 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources RECEIVED SEP 10 2009 HOBSOCD Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008					
1. WELL API NO. 30-025-25069										
2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN										
3. State Oil & Gas Lease No										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)				5. Lease Name or Unit Agreement Name HUGH						
7. Type of Completion. <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				6. Well Number 11						
8. Name of Operator CHEVRON U S A INC.				9. OGRID 4323						
10. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705				11. Pool name or Wildcat TUBB OIL & GAS L 602407						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	14	22-S	37-E		410	NORTH	1980	EAST	LEA
BH:										
13. Date Spudded 08-17-09	14. Date T D Reached	15. Date Rig Released 08-27-09		16. Date Completed (Ready to Produce) 08-21-09		17. Elevations (DF and RKB, RT, GR, etc) 3339' GL				
18. Total Measured Depth of Well 7470'		19. Plug Back Measured Depth 6527'		20. Was Directional Survey Made? NO		21. Type Electric and Other Logs Run GR/JB/CCL				
22. Producing Interval(s), of this completion - Top, Bottom, Name 5988-6110' TUBB										
23 CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
NO CHANGE										
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET		PACKER SET	
						2 3/8"	6207'			
26. Perforation record (interval, size, and number) 6110-18, 6088-96, 6060-70, 6046-54, 6010-20, 5988-98 (216 SHOTS)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						5988-6110'		ACIDIZE W/5000 GALS 15% NEFE.		
28 PRODUCTION										
Date First Production 8-29-09		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod or Shut-in) PROD				
Date of Test 09-03-09	Hours Tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl 2	Gas - MCF 8	Water - Bbl 42	Gas - Oil Ratio 2750			
Flow Tubing Press	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)				
29. Disposition of Gas (Sold, used for fuel, vented, etc) SOLD						30. Test Witnessed By				
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit										
33. If an on-site burial was used at the well, report the exact location of the on-site burial										
Latitude Longitude NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature  Printed Name DENISE PINKERTON Title REGULATORY SPECIALIST Date 09-09-2009 E-mail Address leakejd@chevron.com										