D'SA'd.	OK TO RECEASE.
Submit 3 Copies To Appropriate District State of New Mexico	9 4/15/2009 Form C-103 October 25, 2007
District II 1625 N French Dr , Hobbs, NM 870 District II 1301 W Grand Ave., Artesia, NM 88210 District III 1220 South St. Francis Dr.	WELL API NO.
District II 1301 W Grand Ave., Artesia, NM 88210 1301 W Grand Ave., Artesia, NM 88210	30-025-01150 5. Indicate Type of Lease
District III SEP 7 4 2009 1220 South St. Francis Dr. Santa Fe, NM 87410	STATE X FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NW 85050CD	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	/ / /
PROPOSALS.)	State J / 8. Well Number
1. Type of Well: X Oil Well Gas Well Other	o. Well Number
2. Name of Operator	9. OGRID Number
Energen Resources Corporation // 3. Address of Operator	162928 / 10. Pool name or Wildcat
3300 N."A" St., Bldg 4, Ste. 100, Midland, TX 79705	10. Tool name of whacat
4. Well Location Unit Lotton 660 Fact from the North Line and 1980	V fact from the West line
Unit Letter C: 660 feet from the North line and 1980 feet from the West line	
Section 23 Township 14S Range 33E NMPM 11. Elevation (Show whether DR, RKB, RT, GR, e.	County Lea
GR 4189'	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: SUE	SSEQUENT REPORT OF: 1/2 10 10
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILL PULL OR ALTER CASING COMMENCE DRILL MULTIPLE COMPL CASING/CEMENT	LING OPNS. DE PANDA BE WELL AS SELECTION OF THE SELECTION
POLL OR ALTER CASING (1) WIDETIPLE COMPL (2) CASING/CEMENT 3	
	ady for OCD inspection after P&A
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