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Submit One Copy To Appropriate State of New Mexico Office Minerals and Natural Resources	Form C-103 March 18, 2009
District I 1625 N. French Dr., Hobbs, NM 88240 District I	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-025-08852 ✓ 5. Indicate Type of Lease /
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 South St. Francis Dr. Santa Fe, NM 87505	STATE X FEE 🗆 🗸
District IV 1220 S St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No. B-1506
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	STATE 157 A
1. Type of Well: Oil Well X Gas Well Other	8. Well Number 4
2. Name of Operator BP AMERICA PRODUCTION COMPANY	9. OGRID Number 00778
3. Address of Operator P.O. BOX 1089 EUNICE NM 88231	10. Pool name or Wildcat JALMAT TANSIL YATES 7RQ
4. Well Location	/ >
Unit Letter I: 1980 feet from the S line and 660 feet from the E line	
Section 9 Township 22S Range 36E NMPM County LEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3552' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	
TEMPORARILY ABANDON	_
	_
OTHER: \textstyle	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.) All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE Banf Chi TITLE: Area Operations Tea	m Lead DATE: 09/09/09
TYPE OR PRINT NAME: Barry C. Price E-MAIL: <u>barry.price@bp.com</u>	PHONE: 575-394-1648
For State Use Only	
APPROVED BY: Wash Whitake TITLE Compliance	Officer DATE 09/15/2001
Conditions of Approval (if any):	