Submit One Copy To Appropriate District Office State of New Mexico				Form C-103
District 1 Energy, 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.	
District II 1301 W Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		DIVISION	30-025-20546	
District III 1220 South St. Francis Dr			5. Indicate Type of Lease	2E
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Rio Brazos Rd., Aztec, NM 87410		STATE STATE FIGURE 6. State Oil & Gas Lease N	
1220 S. St. Francis Dr , Santa Fe, NM			E-7723	· ·
87505 SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agr	voomont Nama	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			State AF	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 1	
2. Name of Operator			9. OGRID Number	
Buckeye Disposal, LLC			222759	
3. Address of Operator			10. Pool name or Wildcat	
PO Box 2724 Lubbcok, TX 79408			Vacum Rect Devoniar	1 Mid
4. Well Location				-
Unit Letter M: 510 feet from the Sou				
Section 8 Township 18 S Range 35 E NMPM Lea County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK				IG CASING 🔲
TEMPORARILY ABANDON			LING OPNS. P AND A	
PULL OR ALTER CASING				
OTHER:		☑ I kacation ia sa	AND FAR OF THE BOOK AND A SE	or D& A
OTHER:				
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.				
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR				
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
☐ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.				
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.)				
All other environmental concerns have been addressed as per OCD rules.				
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-				
retrieved flow lines and pipelines.				
When all work has been completed, return this form	to the appropriate Dis	strict office to sche	edule an inspection.	
\mathcal{O}_{ℓ}			-	
SIGNATURE	TITLE	Operations N	MangerDATE_	9-11-09
TYPE OR PRINT NAME James Mille H	TO RAKY.		ervicesinc.com PHONE: 80	
For State Use Only	E-MAIL:	james@pabse	ervicesing.com Phone: 80	10-671-76
Mont	<i>,</i>	. /	A	al Ila
APPROVED BY:	TITLE	PMP TANCE	CFFICER DATE?	1/15/09
Conditions of Approval (If any):		AL-OKVI	OFFICER DATE ?	· —
	/		7 =	