State of New Mexico Diffect District Freeh Dr., Holds, NM Krau District District Freeh Dr., Holds, NM Krau District Dist	Office District   1625 N French Dr., Hobbs, NM \$7240   1620 N SERVATION DIVISION District III   1301 W Grand Ave , Artesia, NM \$8210   1220 S Outh St. Francis Dr.   1000 Rto Brazos Rd , Aztec, NM \$74 SEP 1 4 2009   Santa Fe, NM \$7505   South St. Francis Dr.   1000 Rto Brazos Rd , Aztec, NM \$74 SEP 1 4 2009   Santa Fe, NM \$7505   South St. Francis Dr.   1000 Rto Brazos Rd , Aztec, NM \$74 SEP 1 4 2009   Santa Fe, NM \$7505   Santa Fe, NM \$7505	October 25, 2007  LL API NO.  30-025-28756  Indicate Type of Lease  STATE X FEE   Itate Oil & Gas Lease No.  Rease Name or Unit Agreement Name:  the G  Vell Number  12	
WELL API NO.   30-025-28756	District	API NO. 30-025-28756  Indicate Type of Lease STATE X FEE   Itate Oil & Gas Lease No.  Itate Oil & Gas Lease No.  Itate G  Itate Oil Magreement Name:  Itate G  Itate Oil Number	
STATE   FEE	Santa Fe, NM 87505   Santa Fe, NM 87505   Santa Fe, NM 87505	Addicate Type of Lease  STATE	
STATE   FEE	Santa Fe, NM 87505   Santa Fe, NM 87505   Santa Fe, NM 87505	STATE X FEE  tate Oil & Gas Lease No.  ease Name or Unit Agreement Name: te G  /ell Number	
SUNDRY NOTICES AND REPORTS ON WELLS  ONOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PIUG BACK TO A DIFFERENT RESERVOR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Well:    Type of Well:   Only Well   Gas Well   Other   12   Name of Operator   9. OGRID Number   162928   162928   18. Well Number   162928   18. Well Number   18. Address of Operator   162928   18. Well Number   18. Address of Operator   10. Pool name or Wildcat   Saunders Permo Upper Penn   18. Address of Operator   10. Pool name or Wildcat   Saunders Permo Upper Penn   12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data   11. Elevation (Show whether DR, RKB, RT, GR, etc.)   12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data   NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:   PAND A   23. POLICE OF INTENTION TO:   PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE ORILLING OPNS   PAND A   23. PAND A   23. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.   A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER QUARTER LOCATION OR UNITLETER. SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.   The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.   All flow lines, production equipment and junk have been removed from lease and well location.   PAND A   24   PAND A   25   PAND A	SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Well: \( \text{ Oil Well } \) Gas Well \( \text{ Other} \) Other  2. Name of Operator Energen Resources Corporation  3. Address of Operator 3300 N. "A" St. , Bldq 4, Ste. 100, Midland, TX 79705  4. Well Location Unit Letter \( \text{ I } \) 1980 feet from the South line and 660 fee Section 3 Township 15S Range 33E NMPM  11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4189 GR  12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK \( \text{ PLUG AND ABANDON } \) CHANGE PLANS \(  COMMENCE DRILLING OIL CASING/CEMENT JOB OTHER: \( \text{ Location is ready for KX All pits have been remediated in compliance with OCD rules and the terms of the Operator's RATE All pits have been remediated in compliance with OCD rules and the terms of the Operator's RATE All pits have been remediated in compliance with OCD rules and the terms of the Operator's RATE All pits have been remediated in compliance with OCD rules and the terms of the Operator's RATE All pits have been remediated in compliance with OCD rules and the terms of the Operator's RATE All pits have been remediated in compliance with OCD rules and the terms of the Operator's RATE All pits have been remediated in compliance with OCD rules and the terms of the Operator's RATE All pits have been remediated in compliance with OCD rules and the terms of the Operator's RATE All pits have been remediated in compliance with OCD rules and the terms of the Operator's RATE All pits have been remediated in compliance with OCD rules and the terms of the Operator's RATE All pits have been remediated in compliance with OCD rules and the terms of the Operator's RATE All pits have been properatory and the pits of the Operator's RATE All pits have been properatory and the pits of the Operator's RATE All p	ease Name or Unit Agreement Name: te G /ell Number 12	
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CONDITION OF USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Well:   Oil Well   Gas Well   Other   12   9. OGRID Number   162928	DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Well:   Oil Well   Gas Well   Other   9. 00	te G // // // // // // // // // // // // /	
Type of Well:   Goil Well   Gas Well   Other   Gas Well   Other   Gas Well   Gas Well   Other   Gas Well   G	1. Type of Well:   Oil Well   Gas Well   Other	12	
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3300 N. "A" St., Bldq 4, Ste., 100, Midland, TX 79705  Saunders Permo Upper Penn  Well Location Unit Letter I : 1980   feet from the South   line and 660   feet from the East   line   Section 3   Township 15S   Range 33E   NMPM   County   Lea  11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4189   GR  12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE ORILLING OPNS.   PAND A   XX   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   XX    OTHER:   D   Location is ready for OCD inspection after P&A    X   All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.    X   Asteel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the  OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.    X   The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.    X   Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.    X   Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.    X   All pits is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.    X   All other environmental concerns have been addressed as per OCD rules.    X   All other environmental concerns have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from	3300 N. "A" St., Bldq 4, Ste. 100, Midland, TX 79705  4. Well Location Unit Letter I : 1980 feet from the South line and 660 fee  Section 3 Township 15S Range 33E NMPM  11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4189 GR  12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO: SUBSEQ  PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OF CASING/CEMENT JOB  OTHER: Location is ready for  X All pits have been remediated in compliance with OCD rules and the terms of the Operator's Rat hole and cellar have been filled and leveled. Cathodic protection holes have been prope  X A steel marker at least 4" in diameter and at least 4' above ground level has been set in concion OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTE UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HA		
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OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.  The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.  Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.  All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)  All other environmental concerns have been addressed as per OCD rules.  Pipelines and flow lines have been removed from	OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTE UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HA		
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When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.			
SIGNATURE TITLE Regulatory Analyst DATE 09-11-09  Tracie Cherry tracie.cherry@energen.com		2112	
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For State Use Only \( \sqrt{1} \)	APPROVED BY TITLE ompliance, Conditions of Approval, if any:	Die alielana	