

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

RECEIVED

AUG 10 2009

HOBBSDO

CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

| |
|---|
| WELL API NO. 30-025-39295 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name NORTH VACUUM ABO NORTH UNIT |
| 8. Well Number 023 |
| 9. OGRID Number 252496 |
| 10. Pool name or Wildcat VACUUM; ABO, NORTH |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4040' KB |

| | |
|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> | |
| 2. Name of Operator SHERIDAN PRODUCTION COMPANY, LLC | |
| 3. Address of Operator 9 GREENWAY PLAZA, SUITE 1300, HOUSTON, TX 77046 | |
| 4. Well Location Unit Letter <u>N</u> : <u>1136</u> feet from the <u>S</u> line and <u>2503</u> feet from the <u>W</u> line Section <u>1</u> Township <u>17S</u> Range <u>34E</u> NMPM County <u>LEA</u> | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4040' KB | |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/29/09: 11-3/4" csg set @ 1819' - 42ppf - grade H-40
Lead cement: 707 sx @ 13.5#/gal.; 223 BBL Slurry - 3%Salt, 4%Gel
Tail cement: 254 sx @ 14.8#/gal.; 60 BBL Slurry - 1% cacl TOC: surface

7/04/09: 8-5/8" csg set @ 4618' - 32ppf - grade: J-55
Lead cement: 750 sx @ 11.9#/gal.; 316 BBL Slurry - 50:50 POZ:C
Tail cement: 400 sx @ 14.8#/gal.; 94 BBL Slurry - Class C TOC: surface

7/14/09: 5-1/2" csg set @ 9031' - 17 ppf - grade: J-55
Lead cement: 370 sx @ 11.8#/gal.; 152 bbl Slurry - 50:50 POZ: H
Tail cement: 145 sx @ 13.4#/gal.; 40 bbl Slurry - POZ: H TOC: 3785'

Spud Date: 6/27/09 Rig Release Date: 7/14/09

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Joyce A. Williams TITLE OPERATIONS TECH DATE 08/07/09

Type or print name: JOYCE A. WILLIAMS E-mail address: jwilliams@sheridanproduction.com PHONE: 713-548-1070

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE SEP 16 2009
Conditions of Approval (if any):