

New Mexico Oil Conservation Division, District I
UNITED STATES 1625 N. French Drive
DEPARTMENT OF THE INTERIOR Hobbs, NM 88240
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

<p>1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other</p> <p>2. Name of Operator ConocoPhillips Company</p> <p>3a. Address 4001 Penbrook Street Odessa TX 79762</p> <p>3b. Phone No. (include area code) (432)368-1667</p> <p>4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec. 21, T-20-S, R-38-E, UL "N" 660' FSL & 1980' FWL</p>	<p>5. Lease Serial No. LC 031670B</p> <p>6. If Indian, Allottee or Tribe Name</p> <p>7. If Unit or CA/Agreement, Name and/or No. Warren Unit Blinebry Tubb WF</p> <p>8. Well Name and No. #43</p> <p>9. API Well No. 30-025-25360</p> <p>10. Field and Pool, or Exploratory Area Warren; Blinebry-Tubb Oil & Gas</p> <p>11. County or Parish, State Lea NM</p>
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12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

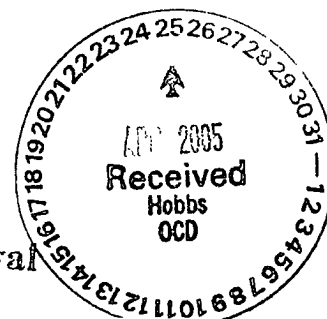
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Downhole</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Commingle</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Per the following Procedure, ConocoPhillips wishes to perform the subject work, including downhole commingling the Warren; Blinebry-Tubb Oil & Gas (#62965) with the Warren; Drinkard (#63080).

- 1) MIRU. Pull rods, & pump. ND WH/ NU BOP. POH w/ production tubing.
- 2) RIH and drill out fill, cement plug and CIBP starting at +/- 6743'.
- 3) Isolate Blinebry & Tubb perms from 5902-6696'.
- 4) Frac Drinkard.
- 5) Flow back and clean out as necessary.
- 7) RIH w/ tubing. ND BOP/ NU WH.
- 8) RIH w/pump assembly & rods and RTP.

Subject to
Like Approval
by State



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Celeste G. Dale

Signature

Celeste G. Dale

Title
Regulatory Analyst

Date
04/19/2005

CONDITIONS OF APPROVAL: Approval for Drilling CANNOT produce Downhole commingled until DHC is approved according to R-11363 by the OCD District office

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

DAVID R. CLAN

ENGINEER

Date

APR 20 2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Recommended Procedure

1. MIRU workover unit. POOH with rods & pump and lay down same. ND wellhead and NU BOP's and test. POOH with 2 $\frac{3}{8}$ " tubing.
2. RIH with bit for 7" 23/26# casing on 2 $\frac{3}{8}$ ", 4.7# production tubing as workstring to 6776'±, circulating well clean with 2% KCL water. Drill out CIBP and continue TIH to PBTD at 6991'±. POOH with 2 $\frac{3}{8}$ " workstring.
3. MIRU Schlumberger wireline. RU 1000 psi lubricator. Run GR-CCL log from 6960'± to 5500'±. Correlate to Schlumberger Compensated Neutron log dated 12/18/76. Perforate the Tubb from 6509-6525' with 2 SPF, 90° phasing (32 holes). Perforate the Blinbry from 5794-5797, and 5811-5825' with 2 SPF, 90° phasing (34 holes), using 3 $\frac{1}{8}$ " High Shot Density, 34JL Ultrajet, HMX 22.7g, (API 19B: Pen – 28.94", EHD - 0.37")
4. RDMO wireline and lubricator.
5. TIH with packer and 2 $\frac{3}{8}$ " workstring. Set packer at 5750'±. Acidize the Blinbry perms with 3100 gals 15% HCl acid. Release packer and POOH.
6. RIH with the 2 $\frac{3}{8}$ " production tubing (per tubing design in WellView). Place the EOT at 6960'± with the tubing anchor at 5750'±. Maintain a dynamic fluid column (DFC) while running tubing. (Trickle some 2% KCl water down the tubing head valve.)
7. ND BOPs and NU wellhead. RIH with pump and rods (per rod design in WellView). Space and hang well on. Load tubing and check pump action.
8. RDMO well service rig. Release any ancillary equipment. Clean up location.
9. Turn well over to Operations. Place well on production. Report well tests on morning report. Place stabilized well test in FieldView. Contact chemical representative to place well on corrosion inhibition and scale squeeze program if needed. Submit change of status report.

WARREN UNIT #043

CURRENT WELLBORE DIAGRAM

API #: 30-025-25360
FIELD: Warren Blinbry Tubb O&G
CO ST: Lea, NM **AREA:** Hobbs East
SECTION: 21 N **TOWNSHIP:** 20S **RANGE:** 38E
LOCATION: 660' FSL & 1980' FWL
DATES: **SPUD:** 11/30/76 **IC:** 1/31/77
LATEST RIG WORKOVER: 9/9/05
DIAGRAM REVISED: 06/11/09 by D. McPherson

TOC @ 1100±

9 5/8" @ 1465' cmt w/ 625 sxs

DV Tool @ 3981'

PERFS: 5929', 5934', 6011', 6030' (2 SPF) 1/11/77
 1500 gals 15% HCl, 50,000# 20-40 SD

Re-Perf: 5902-03', 5908-09', 5913', 5924', 5928', 5930', 5932', 5933', 5938', 5939' 4/1/80
 5944', 5945', 5984', 5988', 5996', 5997', 6006', 6008', 6010', 6012', 6013', 6016', 6017', 6026',
 6027', 6028', 6117', 6118' (1 SPF) Acid frac'd only

PERFS: 6544-73', 6645', 6658', 6669', 6678', 6696' (1 SPF) 1/6/77
 1500 gas 15% HCl, 50,000# 20-40 SD

CIBP @ 6776' 1/6/77

PERFS: 6811-6960' 2/30/76

PBTB: 6991'
 7" @ 6850' cmt w/ 1605 sxs

CASING				TUBING
Hole Size	12 1/4"	8 3/4"		
Pipe Size	9 5/8"	7"		2 3/8"
Weight	32#	23#		
	36#	26#		4.7#
Grade	K-55	K-55		J-55
Thread	ST&C			8rd
Depth	1465'	6850'		6679'

ELEVATION: GR - 3549', KB 3563'
TREE CONNECTION:

COMMENTS

TD

7025'

WARREN UNIT #043

PROPOSED WELLBORE DIAGRAM

API #:	30-025-25360				
FIELD:	Warren Blinbry Tubb O&G				
CO ST:	Lea, NM		AREA: Hobbs East		
SECTION:	21 N	TOWNSHIP:	20S	RANGE:	38E
LOCATION:	660' FSL & 1980' FWL				
DATES:	SPUD:	11/30/76	IC:	1/31/77	
	LATEST RIG WORKOVER:		9/9/05		
	DIAGRAM REVISED:		06/16/09 by D. McPherson		

	CASING		TUBING
Hole Size	12¼"	8¾"	
Pipe Size	9½"	7"	2¾"
Weight	32#	23#	
	36#	26#	4.7#
Grade	K-55	K-55	J-55
Thread	ST&C		8rd
Depth	1465'	6850'	6960'±

ELEVATION:	GR - 3549', KB 3563'
TREE CONNECTION:	

TOC @ 1100'±

9½" @ 1465' cmt w/ 625 sxs

DV Tool @ 3981'

TAC @ 5750'±

PERFS: 5794-5797', 5811-5825'

PERFS: 5929', 5934', 6011', 6030' (2 SPF) 1/11/77

1500 gals 15% HCl, 50,000# 20-40 SD

Re-Perf 4/1/80: 5902-03', 5908-09', 5913', 5924', 5928', 5930', 5932', 5933', 5938', 5939'

5944', 5945', 5984', 5988', 5996', 5997', 6006', 6008', 6010', 6012', 6013', 6016', 6017', 6026',

6027', 6028', 6117', 6118' (1 SPF) Acid frac'd only

PERFS: 6509-6525'

PERFS: 6544-73', 6645', 6658', 6669', 6678', 6696' (1 SPF) 1/6/77

1500 gals 15% HCl, 50,000# 20-40 SD

PERFS: 6811-6960' 2/30/76

PBTD: 6991'

7" @ 6850' cmt w/ 1605 sxs

COMMENTS

1. Last well test 5/12/09 4 BO, 2 BW, 8 Mcf
2. Drinkard tested 20 BFPD, 90% oil in 1977

TD

7025'