•		Amended Form C 102	
Submit 3 Copies To Appropriate District Office	State of New Mexico	F01111 C-103	
District I	Energy, Minerals and Natural Resources	May 27, 2004 WELL API NO.	٦
District II	VED OIL CONSERVATION DIVISION	30-025-22856	
District III	20001220 South St. Francis Dr.	5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 874	Santa Fe, NM 87505	STATE X FEE 6. State Oil & Gas Lease No.	-
1000 R10 Brazos Rd., Aztec, NM 874 DEP 14 20031220 South St. Transis D1. District IV 1220 S. St. Francis Dr., Santa Fe, MOBBSOCD 87505		L-521, L-44	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name	7
		State "26" Com	
PROPOSALS)	_/	8. Well Number 3	-
1. Type of Well: Oil Well Gas W 2. Name of Operator	V Other	9. OGRID Number	-
CrownQuest Operating, L	LC	213190 🗸	4
3. Address of Operator	Cto 5100 Midland TV 7071	10. Pool name or Wildcat	
4. Well Location	Ste 5100 Midland, TX 79710	0 Tulk (Penn)	-
	0' feet from the South line and	660' feet from the West line	
Section 26	Township 14S Range 32E	NMPM County Lea V	
11.1	Elevation (Show whether DR, RKB, RT, GR, e	etc.)	
Pit or Below-grade Tank Application ☐ or Closu	4290.5′ GL re□		4
Pit typeDepth to Groundwater		Distance from nearest surface water	
Pit Liner Thickness: mil Be	elow-Grade Tank: Volume bbls;	Construction Material	j
12. Check Appro	priate Box to Indicate Nature of Notic	ee, Report or Other Data	
NOTICE OF INTEN	TION TO: SL	JBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLU	<u> </u>		
	ANGE PLANS COMMENCE D	DRILLING OPNS.□ P AND A □ ENT JOB □	
_			
OTHER:	OTHER:	and give pertinent dates, including estimated date	- e
		Attach wellbore diagram of proposed completion	
or recompletion.			
2/10/00 MIDII ::011 g	arriga unit Class out w	ollboro with hit t garaner	
-4 19 7 1 17	ervice unit. Clean out w	ellbore with bit & scraper	
to 9923'.	a CCAN 10 750 cola Vilon	o 7500 colo 20% ocid	
	s SCAV-10, 750 gals Xylenealt. Avg rate 7.5 BPM, max	_	
·	d tubing. Return well to	_	
3/24/09 Rail 1005 all	d cubing. Recuin well to	production.	
	7		
I howelve contife that the information of any	:- t	J	_
grade tank has been/will be constructed or closed a	is true and complete to the best of my knowled according to NMOCD guidelines \square , a general permit	edge and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan .	
SIGNATURE	TITLE Mgr, Specia		
Type or print name Don Rogers	drogers@crow E-mail address:	vnquest.com (432)818-0307 Telephone No.	
For State Use Only		SFP 17 20	0
APPROVED BY:	TITLE PETROLEUM	ENGINEER DATE	
Conditions of Approval (if any):		-	