

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources RECEIVED Oil Conservation Division 20 South St. Francis Dr. Santa Fe, NM 87505 SEP 09 2009 HOBBS CO				Form C-105 July 17, 2008				
1. WELL API NO. 30-025-03784										
2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN										
3. State Oil & Gas Lease No.										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name SKELLY "Q" STATE				
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						6. Well Number: # 4				
8. Name of Operator VANGUARD PERMIAN, LLC. ✓						9. OGRID 258350				
10. Address of Operator 7700 SAN FELIPE SUITE 485 HOUSTON, TEXAS 77063						11. Pool name or Wildcat LOVINGTON QUEEN (GAS)				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	0	36	16S	36E		330'	SOUTH	1650'	EAST	LEA
BH:										
13. Date Spudded 07/28/09		14. Date T.D. Reached		15. Date Rig Released 08/14/09		16. Date Completed (Ready to Produce) 08/15/09		17. Elevations (DF and RKB, RT, GR, etc.)		
18. Total Measured Depth of Well 8435'		19. Plug Back Measured Depth 4350'		20. Was Directional Survey Made? NO		21. Type Electric and Other Logs Run GR/CCL				
22. Producing Interval(s), of this completion - Top, Bottom, Name 3384-3900'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN	25. TUBING RECORD		SIZE		DEPTH SET
26. Perforation record (interval, size, and number) 3384-3900 56 0.41 Holes (4shots/ft)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3484-3900' AMOUNT AND KIND MATERIAL USED 1000 Gal 15%, 2000 Gal 20% HCL Frac/w 55.574# 16/30 Sand + 914 BBLs water + additives				
28. PRODUCTION										
Date First Production 08/15/09		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2" X 1 1/2" X 16' Rod Pump				Well Status (Prod. or Shut-in) Producing				
Date of Test 08/19/09	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 69	Water - Bbl. 14	Gas - Oil Ratio -			
Flow Tubing Press. -	Casing Pressure 40#	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 69	Water - Bbl. 14	Oil Gravity - API - (Corr.) -				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD							30. Test Witnessed By NEWT PAINTER			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
1983 Latitude _____ Longitude _____ NAD 1927										