

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr , Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd , Aztec, NM 87410 District IV 1220 S St. Francis Dr , Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-30407 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
--	---	---

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input checked="" type="checkbox"/> OTHER <u>Re-enter PA well</u>	7. Lease Name or Unit Agreement Name Aduddle 8. Well No. 001 9. Pool name or Wildcat Undesignated Atoka Wildcat
2. Name of Operator Cimarex Energy Co.	
3. Address of Operator 5215 N. O'Connor Blvd., Ste. 1500; Irving, TX 75039	
4. Well Location SHL: Unit Letter <u>A</u> : <u>330</u> Feet From The <u>North</u> Line and <u>897</u> Feet From The <u>East</u> Line Section <u>23</u> Township <u>15S</u> Range <u>36E</u> NMPM County <u>Lea</u>	
10. Date Spudded 07-12-88	11. Date T.D. Reached 08-30-88
12. Date Compl. (Ready to Prod.) NA	13. Elevations (DF& RKB, RT, GR, etc.) 3866.9' GL
14. Elev. Casinghead 3866.9' GL	
15. Total Depth 14144'	16. Plug Back T.D. 13972'
17. If Multiple Compl. How Many Zones? 1	18. Intervals Drilled By Rotary
19. Producing Interval(s), of this completion - Top, Bottom, Name No producing interval...well SI	
20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run DLL MG, SD DSN	
22. Was Well Cored No	

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	352	17 1/2	400 sx	
8 5/8	32	4915	11	1850 sx	
5 1/2	17	12800	7 7/8	735 sx	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 12140-162' 4 spf, 72 holes 12232-290' 4 spf, 196 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:30%;">DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>12140-290'</td> <td>234230 gal foamed 35# CMHPG water frac 85:15, 1% KCl w/ methanol,</td> </tr> <tr> <td> </td> <td>CO₂ & 310000# 16/40 Versaprop</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	12140-290'	234230 gal foamed 35# CMHPG water frac 85:15, 1% KCl w/ methanol,		CO ₂ & 310000# 16/40 Versaprop				
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED										
12140-290'	234230 gal foamed 35# CMHPG water frac 85:15, 1% KCl w/ methanol,										
	CO ₂ & 310000# 16/40 Versaprop										

28. PRODUCTION							
Date First Production No production		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)				Well Status (<i>Prod. or Shut-in</i>) Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24 Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Well shut in pending PA approval.	Test Witnessed By
---	-------------------

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
Signature <u>Natalie Krueger</u>	Printed Name <u>Natalie Krueger</u>	Title <u>Regulatory Analyst</u>	Date <u>8/14/2009</u>
E-mail Address <u>nkrueger@cimarex.com</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Abo	8360	T. Ojo Alamo	T. Penn. "B"
T. Rustler	T. Wolfcamp	9848	T. Kirtland-Fruitland	T. Penn. "C"
T. Tansill	T. Wolfcamp B		T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Cisco	3220	T. Cliff House	T. Leadville
T. 7 Rivers	T. Canyon		T. Menefee	T. Madison
T. Queen	T. Strawn	11728	T. Point Lookout	T. Elbert
T. Grayburg	T. Atoka	12036	T. Mancos	T. McCracken
T. San Andres	T. Miss	4787	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. Devonian	6452	B. Greenhorn	T. Granite
T. Paddock	T. Silurian		T. Dakota	T.
T. Blinbry	T. Montoya		T. Morrison	
T. Tubb	T. Simpson	7616	T.Todilto	
T. Drinkard	T. McKee		T. Entrada	
T. Bone Spring	T. Ellenburger		T. Wingate	
T. FBSS	T. Gr. Wash		T. Chinle	
T. SBSS	T. Morrow		T. Permian	
T. TBSS			T. Penn "A"	

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Mull, Donna, EMNRD

From: Mull, Donna, EMNRD
Sent: Monday, August 31, 2009 2:11 PM
To: Krueger, Natalie
Subject: Aduddle #1, API # 30-025-30407

Natalie, The last report we have in the OCD well file was date May 29, 2007. Now we received C-105 Completion paperwork for this well that it is Shut-In. What went on with this well from May 2007 till today. Please send C-103 Subsequent report to bring this well to current status. Thanks Donna