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Submit To Appropriate District Office State of New Mexico Two Copies Energy Minerals and Network Recoverage										Form C-105							
District I Energy, Minerals and Natural Resources 2 0 2008										July 17, 2008 1. WELL API NO.							
1301 W Grand Avenue, Artesia, NM 88210 Oil Conservation Division											30-025-38962						
1000 Rio Brazos Rd., Azterna 74 P. D. C. J. 220 South St. Francis Dr.										2. Type of Lease ☐ STATE ☐ FEE ☐ FED/INDIAN							
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505										3. State Oil & Gas Lease No. B - 2359							
,																	
										5. Lease Na	ne or	Unit Agre		ame			
☐ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)									State Section 1 LA 6. Well Number:								
☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15 17.13.K NMAC)									22								
7. Type of Completion:																	
	NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOI 8. Name of Operator										VOIR	R ∐OTHER					
Vanguard Perm	nian, LLC	<u> </u>										258350					
10. Address of Operator 1209 South Main Lovington, NM 88260									11. Pool name or Wildcat Lovington Drinkard (40490) WCC NCAT; TUBB								
12:1300000	Unit Ltr	Sect	tion			Range Lot		Feet from		the	N/S Line		Feet from the		Line	County	
	G	1		178		36E	ļ		2	2310'		North	2310'		East		LEA
BH:	T						<u> </u>								.]		
13. Date Spudded 8/28/08	9/18/0	ate T.D. F 08	Reached	9/22		Released			16. Date Completed 10/3/08			(Ready to Pro	duce)			tions (DF etc.) 3827	and RKB, GR
18. Total Measure 8000'	d Depth	of Well		19. Plug Back Measured Depth 7995'					20. Was Directiona YES					21. Ty	Type Electric and Other Logs Run CNL, DLL		
22. Producing Interval(s), of this completion - Top, Bottom, Name 7612-86' Brinkard Tubb																	
23.		····				ING REC	OR				ring						
CASING SIZ	ĽΕ		GHT LB./I					HOLE SIZE 26"			CEMENTING RECORD AMOUNT PULLEI				PULLED		
8 5/8"			Surface			1965'		11"			940 Sacks						
5 1/2"			Production			7995'			7 7/8"			1210 Sacks					
24.					LINI	ER RECORD					25	l	TUDI	NC DEC	ODD		·
SIZE	TOP		BOT				CEMENT SCREEN				25. SIZ			NG REC		PACKI	ER SET
										2 7	'/8''	7583'					
26 Domformation	naand G	-t1 ais		- L \				<u> </u>	A CITO	GUOT		CONTROL C		im cor			
26. Perforation i	recora (11	ntervai, siz	ze, and nur	nber)						, SHOT, TERVAL		ACTURE, C. LAMOUNT					
7612-22', 7636-42', 7652-66', 7680-86' 72 holes, 2spf, 0.41"									AMOUNT AND KIND MATERIAL USED 41900# white sand, 10000 Resin Coated sand								
72 Holes, 25p1, 0.4									via x-linked gelled wtr								
								ODI		ON							
28. Date First Product	ion		Producti	on Met	od (Flo	wing, gas lift, pı		ODU			}	Well Statu	s (Pro	d or Shu	in)		
						unit. 90" SL, 7.			, unu 1,	, pe pump)		Producing	•	u. or onu	-11.)		
Date of Test	Date of Test Hours Tested			Choke Size Prod'n For							s - MCF		Water - Bbl.		•	Dil Ratio	
11/13/08	2	4				Test Period		1:	5		0		3			0	
Flow Tubing Press. 200	ow Tubing Casing Pressure			Calculated 24- C Hour Rate		Oil - Bbl. 15			Gas - MCF V		Vater - Bbl. 3		Oil Gravity - API - (Corr.) 33.2		r.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						<u> </u>					30. Test Witnessed By Newt Painter, Production Foreman				nan		
31. List Attachments GR, Resistivity, and porosity logs																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																	
I hereby certify	that th	ie inform	nation sh	own o	n both	Latitude sides of this	forn	ı is tru	ie and	d compl	ete i	Longitude to the best of	of my	knowle	dge and	NAI d belief	D 1927 1983
Signature Printed Name Britt Pence Title Vice President Date 08/16/08																	
E-mail Address bpence@vnrllc.com																	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Doutilous	torn rion manne		
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3866'	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb 7577'	T. Delaware Sand	T. Morrison	
T. Drinkard 7810'	T. Bone Springs	T.Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	
			OIL OR GAS SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to

IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from......to.....feet..... No. 2, from......to.....feet.... No. 3, from.......to......feet...... LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
					'		