Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
	Energy, Minerals and Natural Resources	June 19, 2008
1625 N. French Dr., Hobbs, NM 88240 District II	CENERONSERVATION DIVISION	WELL API NO. 30-025-25329
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV	5. Indicate Type of Lease STATE FEE X	
District IV 1220 S. St. Francis Dr., Santa Fe, NM HC 87505	0 Rio Brazos Rd., Aztec, NM 87410 SEP 10 200920 South St. 1 Hallers D1. rict IV 0 S. St. Francis Dr., Santa Fe, NM HOBBSOCD 05	
SUNDRY NOTI (DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	7. Lease Name or Unit Agreement Name	
1. Type of Well: Oil Well X C	8. Well Number 3	
2. Name of Operator Mar Oil an	d Gas Corporation	9. OGRID Number 151228
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 5	Dickenson; San Andres	
4. Well Location		J
Unit Letter E :	2310feet from theNorth line and33	30feet from theWestline /
Section 35	Township 10S Range 36E	NMPM Lea County
	11. Elevation (Show whether DR, RKB, RT, GR, etc.,	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK Image: Constraint of the second	PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL		REMEDIAL WORK	ALTERING CASING [ P AND A X	נ
OTHER:			OTHER.	Г	٦

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/8/2009 MIRU pulling unit and install BOP. RIH with wire line to 2730' and shot squeeze holes.

9/10/2009 RIH with packer and 64 joints. Set packer @ 2005' attempt to establish rate. Formation pressured up to 300 psi. Held for 30 minutes. Released packer RIH to 2700' spot 35 sx class C cement. POH to 2005' set packer and pushed cement into formation with 5 bbls water. Shut in and wait for cement 3 hrs. Released pressure RIH and tagged at 2178'. POH with pipe and lay down packer. RIH open ended and tag in same place. Cement too high to shoot next set of holes at 2359. Called Maxie Brown. DV tool @ 2260' with cement behind the 4 1/2 is 50' above top of salt. Cement inside 4 1/2 is 82' above DV tool. Maxie satisfied that salt is contained.

9/11/2009 Circ. hole with mud. POH to 430' and circ. cement to surface. Pumped 30 sx with approx. 2 bbls to pit. Lay down remaining pipe and rig down. Cut off wellhead, install dry hole marker, and cut off anchors.

of C-103 which ma	(Subsequent	g of well bore only. s retained pending receipt Report of Well Plugging) OCD Web Page under teitimussized
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	and the property and the former	
SIGNATURE Billy E. Prubun TITLE Foreman		_9/12/2009
	IE: 432934	7680
APPROVED BY: Carry W, Hill TITLE DISTRICT 1 SUPERVISOR Conditions of Approval (if any):	DATE_	SEP 18 2009

