

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO 1004-0135
Expires July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SEP 16 2009

HOBBSOCD

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1 Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5 Lease Serial No. NMNM107397
2 Name of Operator CHESAPEAKE OPERATING INC		6 If Indian, Allottee or Tribe Name
Contact: LINDA GOOD E-Mail: linda.good@chk.com		7 If Unit or CA/Agreement, Name and/or No NMNM109682
3a Address P O BOX 18496 OKLAHOMA CITY, OK 73154-0496	3b Phone No (include area code) Ph: 405-935-4275	8 Well Name and No JABKA FEDERAL COM 1
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 9 T20S R35E SESW 510FSL 1980FWL 32 58185 N Lat, 103.46446 W Lon		9 API Well No 30-025-35973-00-S1
		10 Field and Pool, or Exploratory FEATHERSTONE, Bone Springs
		11 County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

07/31/2009 RU BASIC WELL SERVICE RIG #1290 PLUGGING & SURFACE EQUIPMENT. NU BOP. SDFN.

08/01/2009 ND WELLHEAD. NU BOP. RIH W/5-1/2" PACKER ON 2-3/8 TBG. SET PKR @ 8521'. RU PUMP TRUCK. UNABLE TO PUMP INTO PERFS. (TOF @ 8875') CALLED PAT HUTCHINS, BLM REPRESENTATIVE. SHE GAVE OK TO SPOT CMT PLUG SOOH. CLOSED PIPE RAMS


08/04/2009 POOH W/PACKER. SIH W/TUBING. TUBING LINE KINKED. SDFN. NOTE: CHANGED OUT TUBING LINE.

08/05/2009 RIH W/TBG W/BOT @ 8930'. SPOT 25 SX CLASS H CMT FROM 8930' TO 8703' (ESTIMATED). PULL 20 STDS TBG. CLOSED PIPE RAMS. SDFN. NOTE: CLASS H CMT NEEDS 6-8 HOURS TO CURE.

08/06/2009 RIH & TAG TOC @ 8691' (GOOD) CIRCULATE HOLE W/200 BBLS SALTY GELMUD. TEST CSG. CSG. Accepted as to plugging of the well bore. Liability under bond is retained until Surface restoration is completed.

14. I hereby certify that the foregoing is true and correct	
Electronic Submission #73753 verified by the BLM Well Information System For CHESAPEAKE OPERATING INC, sent to the Hobbs Committed to AFMSS for processing by KURT SIMMONS on 08/28/2009 (09KMS1051SE)	
Name (Printed/Typed) LINDA GOOD	Title SR. REGULATORY COMPLIANCE SPEC
Signature (Electronic Submission)	Date 08/28/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By 	JAMES A AMOS Title SUPERVISOR EPS	Date 09/05/2009
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #73753 that would not fit on the form

32. Additional remarks, continued

WOULD NOT HOLD PRESSURE. POOH W/TBG RU WIRELINE RIH & PERFORATE CSG @ 6788'. POOH. RIH W/PACKER & SET AT 6366'. PUMP DOWN TBG. TBG ON VACUUM. PUMP 45 SX CLASS C CMT W/ESTIMATED TOP AT 6628'. BROKE CIRCULATION OUT OF 8-5/8" CSG AFTER PUMPING 20 BBLS ON DISPLACEMENT 08/07/2009 TAG TOP OF CEMENT @ 6520'. POOH WITH WIRELINE. LAY DN 56 JTS OF TBG BOTTOM OF PACKER AT 4306'. RIH WITH WIRELINE & PERF CSG AT 4750'. POOH WITH WIRELINE. BROKE CIRCULATION OUT THE 8 5/8" CSG. PUMPED 40 SX CLASS C CEMENT. ESTIMATED TOP OF CEMENT AT 4610'. WOC, RIH WITH SINKERBAR TAGGED TOP OF CEMENT AT 4545'. POOH WITH WIRELINE. LAY DN 24 JTS TBG. PKR AT 3557'. RIH WITH WIRELINE & PERF CSG AT 3987'. PUMP DN TBG & BROKE CIRCULATION OUT 8 5/8" CSG. PUMPED 40 SX OF CLASS C CEMENT. ESTIMATED TOP OF CEMENT 3847'. WOC.

08/08/2009 RIH TAG TOP OF CEMENT AT 3680'. POOH WITH WIRELINE LAY DN 63 JTS. PKR SET AT 1591'. RIH & PERF CSG AT 2028'. BREAK CIRCULATION OUT THE 8 5/8". PUMPED 35 SX CLASS C CEMENT. EST. TOP OF CEMENT 1908'. WIRELINE TRUCK NOT AVAILBLE. WOC.

08/11/2009 RELEASE PKR POOH. RIH WITH TBG OPEN ENDED & TAG TOP OF CEMENT @ 1805' POOH WITH TBG, RIH WITH WIRELINE & PERF CSG AT 450'. BREAK CIRCULATION OUT 8 5/8". PUMPED 30 SX CLASS C CEMENT. WOC RIH TO TAG CEMENT PLUG & PLUG WAS NOT THERE. RIH WITH PKR SET @ 93'. BROKE CIRCULATION OUT 8 5/8" CIRCULATED 25 BBLS BRINE WTR. PUMPED 40 SX CLASS C CEMENT WOC. WILL TAG IN THE AM.

08/12/2009 RELEASED PKR. POOH. RIH OPEN-ENDED & TAGGED TOC @ 450' (NO GOOD). POOH W/TBG. RIH W/PKR & SET AT 92'. PUMPED INTO PERF & ESTABLISHED CIRCULATION THRU 8-5/8" CSG SQUEEZED W/40 SX CLASS "C" CMT WOC. TAG TOC @ 385' (35' LOW). PAT HUTCHINS, BLM, VERBALLY OK'D TO SPOT PLUG. SPOT 20 SX CLASS "C" CMT (ESTIMATED TOC @ 182').

08/13/2009 RIH & TAG TOC @ 205' (GOOD). RU WIRELINE. RIH & PERFORATE CSG AT 75'. RIH W/PKR & TBG SUB. SET PKR. BROKE CIRCULATION THRU 8-5/8" CSG. SQUEEZED W/35 SX CLASS C CMT. POOH W/PKR. ND BOP. TOP OFF WITH CMT. RDPU

8/19/2009 INSTALLED DRY HOLE MARKER AND CLEANED LOCATION

GETTING BIDS FOR RECLAMATION

(CHK PN 819426)