

Submit 3 Copies To Appropriate District

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

RECEIVED

SEP 08 2009

HOBBSCOCD

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO

30-025-37466

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

35120

7. Lease Name or Unit Agreement Name

Twitty BHF State

8. Well Number

1

9. OGRID Number

168906

10. Pool name or Wildcat *X4 Ranch*

Wildcat Strawn; NW

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator

GMX Resources Inc.

3. Address of Operator

9400 No Broadway, Suite 600 Oklahoma City, OK 73114

4. Well Location

Unit Letter J : 1650 feet from the South line and 1980 feet from the East line

Section 36 Township 9S Range 33E County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4274

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

14. See Attached procedure.

Condition of Approval: Notify OCD Hobbs
office 24 hours prior to running MIT Test & Chart

* SEE C.O.A. Attached!

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dianne Newman TITLE Regulatory Specialist DATE 9/4/09

Type or print name Dianne Newman

E-mail address: dnewman@gmx
resources.com

PHONE: (405) 254-5823

For State Use Only

APPROVED BY:

TITLE

DISTRICT 1 SUPERVISOR

DATE

SEP 18 2009

Conditions of Approval (if any):

FROM:

FAX NO. :

Sep. 10 2009 09:40AM P4

mailed
9/16/09

GMX RESOURCES, INC.

TWITTY BEH STATE #1

Lee Co, NM

PROCEDURE TO TA Well

1. MIRR PU
2. NDPH NUBOP
3. REL PKR @ 10813'. PDH w/ tag & pkf.
4. RU WL & GIH w/ CIBP to 10950'+ and set CIBP. PDH RD WL
5. GIH w/ tag to CIBP tag up and RU pump truck. Load hole as needed and test to 500 # w/ recording device for 30 min or as required by STATE OF NM. Note: Proper notice to be give state prior to pressure test.
6. Circulate hole w/ proper pkf fluid.
7. NDPOP NUWH. CLEAN & CLEAR location RDPH & MO.

* T/A Test is to be done when well is as well be for T/A period.
T/A

GMX Resources Inc.

twitty1
Created By B. Stephens
Last Edited 10/25/06
Last Report 5/30/06

WELL NAME: Twitty BFH State #1

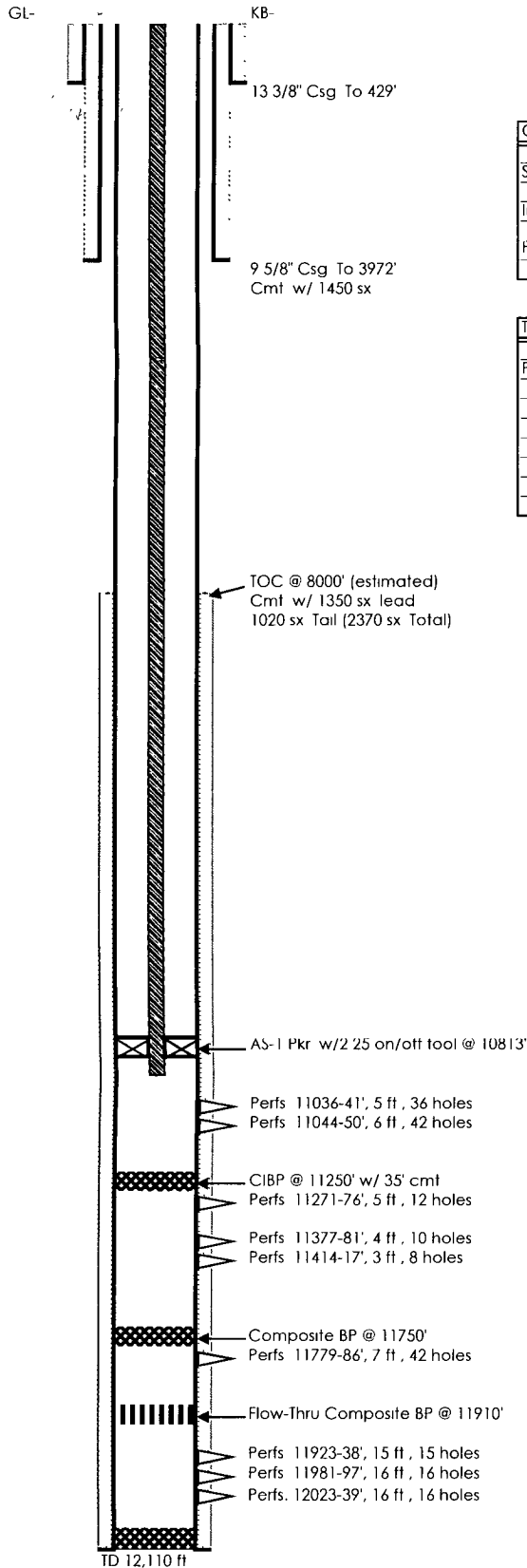
LOCATION: 36-9S-E33
1650' FSL, 1980' FEL

FIELD:

DRILLED: 01/04/2006

COUNTY: Lea

STATE: New Mexico



Casing Program	OD	ID	Drift	Weight	Grade	Thread	Length	Depth
Surface	13 3/8"						429'-surface	
Int Surface	9 5/8"						3972'-surface	
Production	5 5/8"	4 8/9"	4 7/8"	17#	L-80, HCP,	286 jts	12110'-surface	
					J-55			

Tubing Detail	OD	ID	Drift	Weight	Grade	Thread	Length	Depth
Production Tubing	2 8/7"	2 4/41"	2.347"	6 5#	L-80		336 jts	10813'-surface

1-4-06 Spud Well
2-21-06 TD well @ 12110'
2-23-06 Rig Released @ 6 PM
3-6-06 Perforated Mississippian Lime - 12023-39', 11981-97', 11923-38', 1 spf
Installed pkr, acidized perfs 3000 gal 15% NEFE w/ 75 balls, breakdown at 2850 psi, 3.5 bpm, 3800 psi avg, 3900 psi ISIP, swabbed
3-9-06 Release pkr, set flow-through composite BP @ 11910'
3-10-06 Perforated Basal Morrow - 11779-86', 6 spf, 42 holes, set pkr @ 11538'
3-11-06 Acidized perfs 1500 gal 7.5% Morrow acid w/50 balls, 3600 psi avg, 3 bpm ISIP 3266 psi
3-20-06 Perforated Atoka Sand - 11414-17', 11377-81', 11271-76', 2 spf
3-22-06 Acidized perfs 1000 gal 7.5% Morrow acid, 50 balls, breakdown @ 2700 psi, 4.6 bpm avg, 4600 psi avg, 4254 psi ISIP, swabbed
4-24-06 Release pkr, set CIBP @ 11250' w/ 35' cement
4-25-06 Perforated Strawn Sand - 11044-50', 11036-41', 6 spf, set pkr @ 10813', swabbed