School 2 Community of Pinking	
Submit 2 Copies To Appropriate District Office State of New Mexico	Form C-103
District I District II District II District II	October 25, 2007 WELL API NO.
District II 1301 W Grand Ave., Artesia, NM 88310 0 3 2009 1220 South St. Francis Dr. 1000 Rio Brazos Rd, Aztec, NM 82341912 1220 South St. Francis Dr.	30-025-02786 / 5. Indicate Type of Lease
District III 1000 Rio Brazos Rd, Aztec, NM 2010 BSOCO Santa Fe, NM 87505 District IV	STATE FEE X
District IV 1220 S St Francis Dr., Santa Fe, NM 1200 S St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APRÉICATION FOR PERMIT" (FORM C-101) FOR SUCH	Runnels ASP 8. Well Number
PROPOSALS) 1. Type of Well: Oil Well X Gas Well Other /	3. Well Nulliber
2. Name of Operator	9. OGRID Number
Lime Rock Resources A, L.P.	255333 V
3. Address of Operator Heritage Plaza, 1111 Bagby, Suite 4600, Houston, Texas 77002	10. Pool name or Wildcat Big Dog; Strawn, South
4. Well Location	
Unit Letter H: 1980 feet from the North line and 660 feet from to	_
Section 11 Township 16S Range 35E	NMPM Lea County
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	
TEMPORARILY ABANDON	<u> </u>
OTHER X Location is ready for OCD inspection after P&A X All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
X All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. X Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
X A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
X The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment.	
 X Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. X If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with 	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.	
X All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)	
X All other environmental concerns have been addressed as per OCD rules.	
X Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) 1	NMAC. All fluids have been removed from
non-retrieved flow lines and pipelines.	
When all work has been completed, return this form to the appropriate District office to sch	edule an inspection. If more than one
inspection has to be made to a P&A location because it does not meet the criteria above, a p	enalty may be assessed.
SIGNATURE TITLE Vice President – O	perations DATE 27 August 2009
TYPE OR PRINT NAME: C. Tim Miller E-MAIL: tmiller@limerockre	sources.com PHONE: (713) 292-9514
For State Use Only	
ADDROVED BY	PIECER DATE 9/17/09
Conditions of Approval (if and): Place of Approval (if and): Place of Approval (if and):	Truck DATE (1/1/0)
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