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Submit 2 Copies To Appropriate District Office
State of New Mexico
Energy, Minerals and Natural Resources
Form C-103
October 25, 2007

District I 1625 N French Dr., Hobbs, NM 88240	WELL API NO. 30-025-39093
District II 1301 W Grand Ave., Artesia, NM 88210	5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
District III 1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil & Gas Lease No. VB-1009
District IV 1220 S St Francis Dr., Santa Fe, NM 87505	7. Lease Name or Unit Agreement Name Jupiter State
1. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Number 1
2. Name of Operator Mack Energy Corporation	9. OGRID Number 013837
3. Address of Operator P.O. Box 960 Artesia, NM 88211-0960	10. Pool name or Wildcat Cerca; Upper Penn
4. Well Location Unit Letter L 1980 feet from the South line and 660 feet from the West line Section 33 Township 13S Range 34E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4151' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data.

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P. AND A. ☐
CASING/CEMENT JOB ☐

OTHER: ☐

☒ Location is ready for OCD inspection after P&A

- ☒ All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.
☒ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.
☒ A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the

OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.

- ☒ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.
☒ Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.
☒ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.
☒ All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)
☒ All other environmental concerns have been addressed as per OCD rules.
☒ Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.

When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.

SIGNATURE Jerry W. Sherrell TITLE Production Clerk DATE 9/11/09

TYPE OR PRINT NAME Jerry W. Sherrell E-MAIL: jerrys@mackenergycorp.com PHONE: (575)748-1288
For State Use Only

APPROVED BY: Mary H Brown TITLE Compliance Officer DATE 9/14/2009
Conditions of Approval (if any):