

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505						RECEIVED SEP 17 2009 HOBBSDOCD State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 July 17, 2008			
						1 WELL API NO. 30-005-20013									
						2 Type of Lease <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> FED/INDIAN									
						3 State Oil & Gas Lease No									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
4. Reason for filing: <input type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15 17.13 K NMAC)						5. Lease Name or Unit Agreement Name Cato San Andres Unit 6 Well Number. 19									
7 Type of Completion. <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER Convert to Injector															
8 Name of Operator Cano Petro of New Mexico, Inc.						9 OGRID 248802									
10. Address of Operator 801 Cheery Str. Unit 25 Suite 32 FT.Worth TX 76102						11 Pool name or Wildcat Cato; San Andres									
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County					
Surface:		10	08S	30E		660	N	660	E	Chaves					
BH:															
13. Date Spudded 1/18/67	14 Date TD Reached		15 Date Rig Released			16. Date Completed (Ready to Produce)			17. Elevations (DF and RKB, RT, GR, etc)						
18 Total Measured Depth of Well 3600'			19. Plug Back Measured Depth 3580'			20 Was Directional Survey Made?			21 Type Electric and Other Logs Run						
22 Producing Interval(s), of this completion - Top, Bottom, Name															
23. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB /FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8-1/2"		24#		467'		11"		cir to surface							
4-1/2"		9.5#		3600'		7-7/8"		" "							
24. LINER RECORD															
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD								
3-1/2	surface	3580'					SIZE	DEPTH SET	PACKER SET						
							2-1/16"	3224'	yes						
26 Perforation record (interval, size, and number) San Andres: 3008-3357', 3389-3424', 3470-3530'															
						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC									
						DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED						
						3308-3530'			8,000 gal 28% HCL						
28 PRODUCTION															
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod or Shut-in) Injecting								
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio								
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)									
29 Disposition of Gas (Sold, used for fuel, vented, etc.)										30 Test Witnessed By					
31 List Attachments															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.															
33 If an on-site burial was used at the well, report the exact location of the on-site burial															
Latitude Longitude NAD 1927 1983															
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature			Printed Name Cindy Chavez		Title Regulatory Coordinator			Date 8/20/09							
E-mail Address															