<u>District I</u> . 1625 N. French Dr., Hobbs, NM 88240

District I	D 17.11	ND 4 000 40			State of Nev	w Mexico					Form C-104	
1625 N. French Dr., Hobbs, NM 88240 District II			E	Energy, Minerals & Natural Resortion							Revised Feb. 26, 2007	
1301 W. Grand A District III	Avenue, Ar	tesia, NM 8821	0						Sub	mit to A	ppropriate District Office	
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 South								SEP 172	009		5 Copies	
1220 S. St. Franc	eis Dr., San	ta Fe, NM 8750	)5		Santa Fe, N			OBBSC	CD	Г	AMENDED REPORT	
	I.	REOUE	EST FO		OWABLE					TRAN	-	
<sup>1</sup> Operator n		Address						<sup>2</sup> OGRID I				
Cano Petro of New Mexico, Inc. 801 Cherry Street Unit 25 Suite 3200						<sup>3</sup> Reason for Filing Code/ Effective Date						
Fort Worth,		Returned to production				tion / 1	n / 10/09/08					
<sup>4</sup> API Number 5 Pool Name Cato; San Andres 30-05-20133						<sup>6</sup> Pool Cod				le 10540		
<sup>7</sup> Property C 303	San Andres Un	nit 9 Well Number 170										
II. 10 Su Ul or lot no.	rface Lo	Township	Range	Lot Idn	Feet from the	North/South	ı lina	Feet from t	ho Fast	/West lii	ne County	
D D	34	085	30E	Lot Iun	660	North Lin		660		t Line	Chaves	
<sup>11</sup> <b>Bo</b>	ttom H	ole Locatio	n					I				
UL or lot no.	Section	Township	Range	Lot Idn						/West lii		
D	34	08S	30E		660	North Lin		660		st Line		
12 Lse Code	ode 13 Producing Method Code		<sup>14</sup> Gas Connection Date		<sup>15</sup> C-129 Per	Permit Number 16 C-129 Effectiv		ve Date	17 (	C-129 Expiration Date		
III. Oil a	and Gas	Transpor	ters					•				
18 Transporter		<sup>19</sup> Transporter Name									<sup>20</sup> O/G/W	
OGRID		and Address										
159160			Versado Gas Processor, LLC 1000 Louisiana St. Suite 4300								Gas	
			Houston, TX 77007									
	140											
								-				
		_										
IV. Well Comp		letion Data  22 Ready Date		23 TD		<sup>24</sup> PBTD		<sup>25</sup> Perforation		ns <sup>26</sup> DHC, MC		
8/23/67		9/3/67		3698'		1616		3500-3547			, , , , , , , , , , , , , , , , , , ,	
<sup>27</sup> Hole Size		<sup>28</sup> Casing		& Tubing Size		<sup>29</sup> Depth Set		et	<sup>30</sup> S		acks Cement	
12 1/4"				9 5/8"		468'					250 sx	
· · · · · · · · · · · · · · · · · · ·												
7 7/8"				4 1/2"		3698'				400sx		
			N	o Tubing		]	NA					
*									<u></u>			
V. Well			D (	33 7	C4 D-4-	34 75	T	. 39	TU D		36.C. B.	
31 Date New Oil		32 Gas Delivery Date 10/31/08		<sup>33</sup> Test Date 10/9/08		34 Test Lengt 24hrs.		n	Tbg. Pro	essure	<sup>36</sup> Csg. Pressure	
37		20				40						
<sup>37</sup> Choke Si NA	ize	<sup>38</sup> Oil		39	Water 0	<sup>40</sup> (	Gas 3				<sup>41</sup> Test Method Flowing	
											1 lowing	
<sup>42</sup> I hereby cert	ify that th	e rules of the	Oil Conse	ervation D	ivision have			OIL CONS	ERVATIO	N DIVIS	SION	
been complied with and that the information given above is true and complete to the best of my knowledge and belief.							_		. /	// /	1	
Signature:						Approved by:						
Printed name:		Title: DICTRICT OUR TOWN										
Cindy Chavez		DISTRIC (A SUPERVISOR										
Title: Regulatory Co		Approval Date: SEP 2 1 2009										
E-mail Addres	s:						-					
cindy@canope	tro.com											
Date:		Pho	ne.								1)	