<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Process
Energy, Minerals & Natural Resources

Submit to Appropriate District Office
5 Copies

Form C-104

State of New Mexico

<u>District IV</u> 220 S. St. Franc	sis Dr. Sant	ta Fe. NM 875	05		20 South St.			SEP 17 ZUU		_		
220 S. St. 1 1ano	I.				Santa Fe, NI			DBBSOC	D.	L	AMENDED REPORT	
¹ Operator n		LOWABLE	AND AU	HU	RIZATION TO TRANSPORT 2 OGRID Number							
Cano Petro o	of New Mo	exico, Inc.						2488				
801 Cherry S Fort Worth,				³ Reason for Filing Code/ Returned to production								
⁴ API Numbe	5 Pool	to; San Andres					Pool Cod					
30	0											
⁷ Property C	8 Prop	ato San Andres	s Unit ⁹ Well				Well Nu					
II. 10 Su	30356 rface Lo									*	169	
Ul or lot no.		Township	Range	Lot Idn	Feet from the			Feet from the	Eas	st/West li	• /	
О	29	08S	30E		660	South Lin	e	1980	Eas	t Line	Chaves	
11 Bottom Hole Location JL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County												
UL or lot no. O	Section 29	Township Range Lot Idn Feet from the North/South line Feet from the East/Work 1980 East L						ne County Chaves				
12 Lse Code		cing Method		onnection				C-129 Effective	L		C-129 Expiration Date	
Lse Code		Code Date			¹⁵ C-129 Permit Number ¹⁶ C-12			.=129 Eliccuve	29 Enecuve Date C-129 Expiration Date			
III. Oil and Gas Transporters												
18 Transpor	rter	¹⁹ Transporter Name									²⁰ O/G/W	
OGRID		and Address									** China manager in what in	
100												
159160					Versado Gas Pr						Gas	
		1000 Louisiana St. Suite 43										
		Houston, TX 77007										
	**************************************									33	The state of the s	
The K. A OFFICE ME. SHIP ASSESSED	Superal Tares										7827° - 7747 14° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° - 40° -	
										39		
W. 100								A STATE OF THE PARTY OF THE PAR				
IV. Well	Comple	etion Data	-									
²¹ Spud Date		22 Ready Date			²³ TD	²⁴ PBTE)	25 Perfora				
	12/27/67				3600'			3314-3350'		30.0	30 C - 1 - C	
	ole Size 2 ¼"	28 Casing & Tubing Size 8 5/8"				²⁹ Depth Set				³⁰ Sacks Cement		
1.2	. /4	0.5/8*				276'				200 sx		
7 7/8"		4 1/2"				3600'				300 sx		
						3000						
		No Tubing				NA						
							-					
V. Well				33 /		34 -	- 41	35 70			26	
31 Date New	Oil ~	² Gas Delive 10/31/0			Test Date 10/7/08	³⁴ Test 24h		h Ti	og. Pr	essure	³⁶ Csg. Pressure	
											4	
³⁷ Choke Si NA	ze	³⁸ Oil			9 Water 0	⁴⁰ Gas 4				41 Test Method Flowing		
² I hereby certi been complied								OIL CONSER	VATIO	ON DIVIS	SION	
peen complied with and that the information given above is true and complete to the best of my knowledge and belief.						11	1	11.	1	1	,	
Signature: (Den La	_	Approved by: (any M), Hill									
Printed name.						Title: DISTRICT 1 SUPERVISOR						
Cindy Chakez												
Regulatory Coo			· Tr	<u>9</u> C	P 2-1 2009							
E-mail Address indy@canope												
Date:	Pho											