## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE  DISTRICT I  1220 South St. Francis Dr.  WELL APINO.	
DISTRICT I 1220 South St. Francis Dr.	WELL API NO.
DISTRICT II  1625 N. French Dr., Hobbs, NM 8824 SEP 2 1 2009  Santa Fe, NM 87505	30-025-28265
	5. Indicate Type of Lease
1301 W Grand Ave, Artesia, NM 88210 HOBBS ULL	STATE FEE X  6. State Oil & Gas Lease No.
DISTRICT III  1000 Rio Brazos Rd, Aztec, NM 87410	6. State Off & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	North Hobbs (G/SA) Unit
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	Section 32
1. Type of Well:	8. Well No. 142
Oil Well Gas Well Other Injector	
2. Name of Operator	9. OGRID No. 157984
Occidental Permian Ltd.	Lio P L Will (0/0)
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	10. Pool name or Wildcat Hobbs (G/SA)
4. Well Location	<u> </u>
Unit Letter M : 610 Feet From The South Line and 1210 Fe	et From The West Line
Section 32 Township 18-S Range 38-	E NMPM Lea County
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3626' GL	
Pit or Below-grade Tank Application or Closure	· ·
Pit Type Depth of Ground Water Distance from nearest fresh water well	Distance from nearest surface water
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Ma	aterial
12. Check Appropriate Box to Indicate Nature of Notice, Report, or NOTICE OF INTENTION TO:	Other Data SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OF	= = = = = = = = = = = = = = = = =
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