District I 1625 N French Dr., Hobbs, NM 88240 District II

State of New Mexico **CEIVED**y Minerals and Natural Resources Department

Form C-144 CLEZ July 21, 2008

1301 W. Grand Avenue, Artesia, NM 88210 District III

1000 Rio Biazos Road, Aztec, NM 87410

District IV

SEP 0 2 2009 1220 S. St. Francis Dr., Santa Fe, NM 87H0BBSOCD

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: |X| Permit ☐ Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144

Please be advised that approval of this request does not relieve the operator of environment. Nor does approval relieve the operator of its responsibility to do	of liability should operations result in pollution of surface water, ground water or the comply with any other applicable governmental authority's rules, regulations or ordinances.
Operator: Chesapeake Operating, Inc.	OGRID #: 147179
Address: P.O. Box 18496 Oklahoma City, OK 73154-0496	
Facility or well name: Paloma 30 Federal # 2	
API Number: 30-025-37413	OCD Permit Number:
U/L or Qtr/Qtr J Section 30 Township 2	• • • • • • • • • • • • • • • • • • • •
Center of Proposed Design: Latitude 32.247910	
Surface Owner: Federal State Private Tribal Trust or India	
Surface Office. In Federal In State In Trivate In Tribut Press of the	an Another
 \(\text{\text{Closed-loop System:}} \) \(\text{Subsection H of 19.15.17.11 NMAC} \) Operation:	o activities which require prior approval of a permit or notice of intent) 🔲 P&A
3. Signs: Subsection C of 19.15.17.11 NMAC	
12"x 24", 2" lettering, providing Operator's name, site location, and	d emcrgency telephone numbers
☑ Signed in compliance with 19.15.3.103 NMAC	3 · · · · · · · · · · · · · · · · · · ·
attached. ☐ Design Plan - based upon the appropriate requirements of 19.15. ☐ Operating and Maintenance Plan - based upon the appropriate re ☐ Closure Plan (Please complete Box 5) - based upon the appropri	.17.11 NMAC equirements of 19.15.17.12 NMAC atterception C of 19.15.17.9 NMAC and 19.15.17.13 NMAC enterception C of 19.15.17.9 NMAC enterc
Waste Removal Closure For Closed-loop Systems That Utilize Abo Instructions: Please indentify the facility or facilities for the disposal facilities are required.	we Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC) I of liquids, drilling fluids and drill cuttings. Use attachment if more than two
Disposal Facility Name: Controlled Recovery, Inc.	Disposal Facility Permit Number: NM-01-0006
Disposal Facility Name. Sundance Disposal	Disposal Facility Permit Number: NM-01-0003
Will any of the proposed closed-loop system operations and associated ☐ Yes (If yes, please provide the information below) ☒ No	activities occur on or in areas that will not be used for future service and operations?
Required for impacted areas which will not be used for future service a Soil Backfill and Cover Design Specifications based upon the Re-vegetation Plan - based upon the appropriate requirements of Site Reclamation Plan - based upon the appropriate requirements.	appropriate requirements of Subsection H of 19.15.17.13 NMAC Subsection I of 19.15.17.13 NMAC
6. Operator Application Certification:	
I hereby certify that the information submitted with this application is	true, accurate and complete to the best of my knowledge and belief.
Name (Print): Bryan Arrant	Fitle: Sr. Regulatory Compliance Spec
Signature: By Aura	Date: <u>09/01/2009</u>
e-mail address: bryan.arrant@chk.com	Telephone: _(405)935-3782
	onservation Division Page 1 of 2

OCD Approval: Permit Application (including closure plan) Closure P	· · · · · · · · · · · · · · · · · · ·	
OCD Representative Signature:	Approval Date: 09/22/09	
Title: Geologist /	OCD Permit Number: P1-01355	
Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.		
	Closure Completion Date:	
Closure Report Regarding Waste Removal Closure For Closed-loop Systems Instructions: Please indentify the facility or facilities for where the liquids, drift two facilities were utilized.		
Disposal Facility Name:	Disposal Facility Permit Number.	
Disposal Facility Name:	Disposal Facility Permit Number:	
Were the closed-loop system operations and associated activities performed on or in areas that <i>will not</i> be used for future service and operations? Yes (If yes, please demonstrate compliance to the items below) No		
Required for impacted areas which will not be used for future service and operated. Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique	ions:	
Operator Closure Certification: Lharaby contify that the information and attachments submitted with this alocure	report is true aggregate and complete to the best of my knowledge and	
I hereby certify that the information and attachments submitted with this closure belief. I also certify that the closure complies with all applicable closure requires		
Name (Print):	Title:	
Signature:	Date:	
e-mail address:	Telephone:	

Chesapeake Operating, Inc.'s Closed Loop System Paloma 30 Federal # 2 Unit J Sec. 30, T-23-S R-34-E Lea Co., NM API #: 30-025-37413

Equipment & Design:

Chesapeake Operating, Inc. is to use a closed loop system in the re-entry of this well. The following equipment will be on location:

(1) 250 bbl frac tank

Operations & Maintenance:

During each and every tour, the rig's drilling crew will inspect and closely monitor the drilling fluids contained within the steel tank and visually monitor any spill which may occur.

Within 48 hours should a spill, release or leak occur, the NMOCD District 1 office in Hobbs (575-393-6161) will be notified. Please note that notifications may be made earlier to the district office should a greater release occur.

This is in keeping with the reporting requirements of NMOCD's rule 19.15.29.8

Closure:

After re completion operations, fluids will be hauled and disposed to the Controlled Recovery, Inc.'s (CRI) location.

The disposal permit number for CRI is: NM-01-0006

Should this facility not be available, Sundance Disposal is the alternative site.

The permit # for this facility is: NM-01-0003.