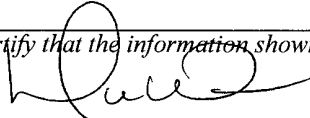


Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources RECEIVED APR 24 2009 Oil Conservation Division 1220 South St. Hobbs, NM 88240 Santa Fe, NM 87505		Form C-105 July 17, 2008	
		1. WELL API NO. 30-025-04719 ✓		2. Type of Lease X STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No. 31466			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)				5. Lease Name or Unit Agreement Name State C 20 ✓ 6 Well Number: # 2 ✓	
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8. Name of Operator ConocoPhillips Company ✓				9. OGRID 217817 ✓	
10. Address of Operator P.O. Box 51810 Midland, Tx 79710				11 Pool name or Wildcat Eumont Lease, Pool-yates- 7 Rvrs (Gas)	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	E	20	21S	36E	
BH:					
13. Date Spudded 7/1/1934	14. Date T.D. Reached 8/4/1934	15 Date Rig Released		16. Date Completed (Ready to Produce) 5/16/2008 (R/C)	
17. Elevations (DF and RKB, RT, GR, etc.) 3623 GL		18 Total Measured Depth of Well 3950		19 Plug Back Measured Depth CP@3046	
20 Was Directional Survey Made? N/A		21. Type Electric and Other Logs Run None			
22. Producing Interval(s), of this completion - Top, Bottom, Name Tansill (2905-2925) and Yates (3017-3025) OK					
CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5#	329	17 1/2"	170	
9 5/8	36#	1454'	12 1/4	300	
7	23#	3824	8 1/2	400	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
N/A					
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 7/8	3020.6				
26. Perforation record (interval, size, and number) 2905-2925 and 3017-3025 (Open) 3056-70; 3085-3103; 3158-80; 3200-3223 (Below CP@3046) 3255-3371 (Below CP@3255)					
27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
2905-3025			3000 gls 15% acid+37715 gls H2O+48319# snd		
3255-3348			4500gls 15% acid+39058gls H2O+68636# snd		
28. PRODUCTION					
Date First Production 5/13/2008		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing	
Date of Test 5/13/2008	Hours Tested 24	Choke Size 18/64	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 320
Flow Tubing Press. 200	Casing Pressure 600	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl. N/A
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold				30. Test Witnessed By Andrew Richards	
31. List Attachments C103 and C104					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit N/A					
33 If an on-site burial was used at the well, report the exact location of the on-site burial:					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature  Printed Name Donna Williams Title Sr. Regulatory Specialist Date 4/28/09 E-mail Address Donna.J.Williams@Conocophillips.com					

KZ

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....,

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			Submitted on Previous Completion Report