Office	ate of New Mexico	Form C-103
District 1 Energy, Mi	nerals and Natural Resources	June 19, 2008
1625 N French Dr , Hobbs, NM 88240 District II	CERTA TION DIVIGION	WELL API NO. 30-025-30619
District II 1301 W Grand Ave , Artesia, NMCCC IV GLOON	SERVATION DIVISION	5. Indicate Type of Lease
1000 Pro Provide Pd. Artes NIM CONTA 17 0000	South St. Francis Dr. nta Fe, NM 87505	STATE X FEE
	ina re, Nivi 8/303	6. State Oil & Gas Lease No.
1220 S St Francis Dr , Santa Feb BSOCD		B-1889
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		State "E" Com /
PROPOSALS) 1. Type of Well: Oil Well Gas Well Oil	her /	8. Well Number 4
2. Name of Operator EnerVest Operating, L.L.C.		9. OGRID Number 143199
	•	10. Pool name or Wildcat
3. Address of Operator 1001 Fannin, Suite 800 Houston. TX 77002		Eumont; Yates-7 Rivers-Queen (Gas)
4. Well Location		
Unit Letter O: 990 feet from the South line and 1960 feet from the East line		
Section 16 Towns		NMPM Lea County ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3616.3' = GL		
3010.3 - GL		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☐ PLUG AND ABA		
TEMPORARILY ABANDON	S COMMENCE DRI	ILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COM	MPL CASING/CEMEN	T JOB
DOWNHOLE COMMINGLE		
OTHER Add perfs and refrac Qn	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
Proposed procedure:		
Clean location, test anchors. MIUL 3.5" frac string (3540"). POOH w/rods & pump, inspect for buildup or damage. LD		
& replace any bad rods. NDWH, NUBOP. PU tag jts & tag f/fill. Note # of jts to tag (TD @ 3864', btm of new perfs @		
3758'). Scan tbg while POOH. Tally tbg to determine PBTD. If fill above 3770', RU foam unit & clean out to TD. Run GR/CCL f/ PBTD - 3400'. PU perf guns and shoot Qn as follows: (3 SPF, 120 deg phasing, 54 holes) 3575-3758'.		
Corr w/ Schlumberger log. RU Hydrotester & PU 3.5" frac string & 3.5"x7" treating pkr. RIH & set pkr @ 3540'. Test to		
5,000 psi. MIRU acid service and acidize as follows: 7,500 gals 15% NEFE w/clay stabilizer & corr inhib. Note brkdwn		
press/rate and press. Note ISDP & 5/10/15		
tree saver & prep f/frac. RU frac crew and fr		
& LD frac string. MIUL new jts of 2-3/8" tbg. Tag f/fill, if fill present, POOH & LD BHA. Clean out to TD then RBIH w/tbg string. Load and test. RDMO.		
Spud Date: 8-9-89	Rig Release Date:	8-15-89
	<u> </u>	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE Bridget Helfrich	TITLE Regulatory Tech.	DATE 7-15-09
	bhelfrich@ene	PHONE: 713-495-6537
Type or print name For State Use Only	E-mail address:	PHONE:
	TITLE PETROLEUM ENON	SEP 2 2 2009
APPROVED BY: Conditions of Approval (If any):	TITLE	DATEDATE