Office	State of New Mexico	Form C-103
<u>District I</u> Energy, N	Minerals and Natural Resources	June 19, 2008 WELL API NO
District III 1000 Rio Brazos Rd, Aziec, NM 8749EP 17 2009 1220 South St. Francis Dr. District IV Santa Fe, NM 87505		WELL API NO. 30-025-38671
		5. Indicate Type of Lease STATE X FEE \(\square\)
		6. State Oil & Gas Lease No.
1220 S St Francis Dr , Santa Fe, MOBBSOCD 87505		
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-)(1) FOR SUCH		State "E" Com
PROPOSALS) 1. Type of Well: Oil Well Gas Well Other		8. Well Number 6
2. Name of Operator EnerVest Operating, L.L.C.		9. OGRID Number
3. Address of Operator 1001 Fannin, Suite 800		143199 10. Pool name or Wildcat
Houston. TX 77002		Eumont; Yates-7 Rivers-Queen (Gas)
4. Well Location Unit Letter J . 1860 feet from the South line and 1770 feet from the East Live		
the end let from the line and let from the line		
Section 16 Township 21S Range 36E NMPM Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3608' = GR		
12. Check Appropriate B	ox to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON		
PULL OR ALTER CASING MULTIPLE CODOWNHOLE COMMINGLE	DMPL CASING/CEMEN	T JOB
Add norfo and rafros On	_	
OTTIEN.	(Clearly state all pertinent details an	d give partinent dates, including actimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion. Proposed procedure:		
Clean location, test anchors. MIUL 2-3/8" work string (3540'). POOH w/rods & pump, inspect for buildup or damage.		
LD & replace any bad rods. NDWH, NUBOP. PU tag jts & tag f/fill. Note # of jts to tag (PBTD @ 3770', btm of new		
perfs @ 3714'). Scan tbg while POOH. Tally tbg to determine PBTD. If fill above 3770', RU foam unit & clean out to TD. Run GR/CCL f/ PBTD - 3400'. PU perf guns and shoot Qn as follows: (3 SPF, 120 deg phasing, 54 holes)		
3557-3714'. Corr w/ Schlumberger log. RU Hydrotester & PU 2-3/8" work string & 2-3/8" x 4-1/2" treating pkr. RIH &		
set pkr @ 3520'. Test to 5,000 psi. MIRU acid service and acidize as follows: 7,500 gals 15% NEFE w/clay stabilizer		
& corr inhib. Note brkdwn press/rate and press. Note ISDP & 5/10/15 min SDP. SWI overnight. Open well, check press, blow to tank, swab. RU tree saver & prep f/frac. RU frac crew and frac well as per service co. (TBD). Open		
well, check press. Rlse pkr, POOH & LD frac string. MIUL new jts of 2-3/8" tbg. Tag f/fill, if fill present, POOH & LD		
BHA. Clean out to TD then RBIH w/ tbg str	ring. Load and test. RDMO.	
Spud Date: 3-17-08	Rig Release Date:	3-23-08
I hereby certify that the information above is true and	complete to the best of my knowledg	e and belief.
D. D. 1111. h	Damulatani Tark	
SIGNATURE Dridget Welfrich	TITLE Regulatory Tech.	DATE 8-15-09
Type or print name	E-mail address:bhelfrich@ene	PHONE: 713-495-6537
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APPROVED BY: Conditions of Approval (if any):	TITLE TITLE	DATE SEP 2 2 2009