Form 3160-5 (February UNITED STATES OM B No 1004-0137 Expires March 31, 2007 (February 2005) SEP 16 2 DEPARTMENT OF THE INTERIOR REAU OF LAND MANAGEMENT 5. Lease Serial No LC 031670B NOTICES AND REPORTS ON WELLS 6 If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE- Other instructions on reverse side. Gas Well□□ 8. Well Name and No. Warren Unit B/T WF # 43 2 Name of Operator ConocoPhillips Company 9 API Well No. 30-025-25360 3b Phone No (include area code) 3a Address 432-688-6943 P.O. Box 51810 Midland, Tx 79710 10. Field and Pool, or Exploratory Area Warren Blinebry-Tubb/Drinke 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11 County or Parish, State 660 FSL & 1980 FWL UL: N of 21-20S-38E Lea County, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Acidize Water Shut-Off Production (Start/Resume) Deepen Notice of Intent Well Integrity Alter Casing Reclamation Fracture Treat Other Drill Out CIBP Casing Repair New Construction Recomplete _ Subsequent Report & Add Pay Change Plans Temporarily Abandon Plug and Abandon Final Abandonment Notice Water Disposal Convert to Injection Plug Back 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection) ConocoPhillips Company respectfully request approval for the following: 1. Drill out existing CIBP over Drinkard perfs 2. Add additional perforations in the Blinebry and Tubb formations 3. Downhole commingle (pending approval) the Drinkard, Blinebry, and Tubb and return to production Please see attached proposed procedure. SEE ATTACHED FOR CONDITIONS OF APPROVAL ENTERED 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Donna Williams Title Sr. Regulatory Specialist 07/08/2009 Signature Date THIS SPACE FOR FEDERAL OR STATE OFFICE USE EUM ENGINEER SEP 2 2 2009 Date Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

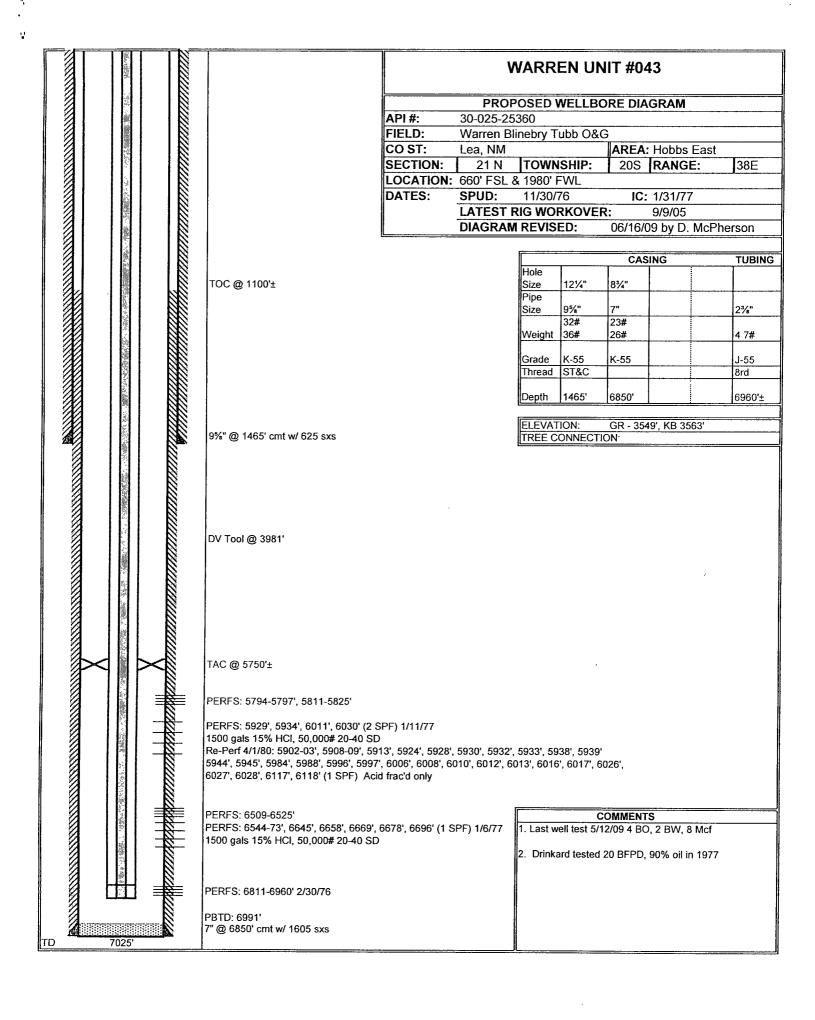
which would entitle the applicant to conduct operations thereon

Recommended Procedure

- 1. MIRU workover unit. POOH with rods & pump and lay down same. ND wellhead and NU BOP's and test. POOH with 23%" tubing.
- 2. RIH with bit for 7" 23/26# casing on 2%", 4.7# production tubing as workstring to 6776'±, circulating well clean with 2% KCL water. Drill out CIBP and continue TIH to PBTD at 6991'±. POOH with 2%" workstring.
- 3. MIRU Schlumberger wireline. RU 1000 psi lubricator. Run GR-CCL log from 6960'± to 5500'±. Correlate to Schlumberger Compensated Neutron log dated 12/18/76. Perforate the Tubb from 6509-6525' with 2 SPF, 90° phasing (32 holes). Perforate the Blinebry from 5794-5797, and 5811-5825' with 2 SPF, 90° phasing (34 holes), using 3½" High Shot Density, 34JL Ultrajet, HMX 22.7g, (API 19B: Pen 28.94", EHD 0.37")
- RDMO wireline and lubricator.
- 5. TIH with packer and 2%" workstring. Set packer at 5750'±. Acidize the Blinebry perfs with 3100 gals 15% HCl acid. Release packer and POOH.
- 6. RIH with the 2%" production tubing (per tubing design in WellView). Place the EOT at 6960'± with the tubing anchor at 5750'±. Maintain a dynamic fluid column (DFC) while running tubing. (Trickle some 2% KCl water down the tubing head valve.)
- 7. ND BOPs and NU wellhead. RIH with pump and rods (per rod design in WellView). Space and hang well on. Load tubing and check pump action.
- 8. RDMO well service rig. Release any ancillary equipment. Clean up location.
- 9. Turn well over to Operations. Place well on production. Report well tests on morning report. Place stabilized well test in FieldView. Contact chemical representative to place well on corrosion inhibition and scale squeeze program if needed. Submit change of status report.

		WARREN UNIT #043						
			CURRENT WELLBORE DIAGRAM					
		API#:	30-025		-			
		FIELD:		_	ry Tubb			· · · · · · · · · · · · · · · · · · ·
		CO ST: SECTION:	Lea, NI	TOWN	SHID:		: Hobbs Ea	st 38E
		LOCATION:					INANGE.	JOOL
		DATES:	SPUD:				: 1/31/77	<u></u>
			LATES				9/9/05	
			DIAGR	AM RE	VISED:	06/11/	09 by D. Mo	Pherson
			ı					
				Hole	1	CA.	SING	TUBING
	TOC @ 1100'±			Size	121/4"	8¾"		
	`			Pipe Size	9%"	7"		23/8"
					32#	23#		
				Weight	36#	26#		4.7#
				Grade	K-55	K-55		J-55
				Thread	ST&C			8rd
				Depth	1465'	6850'		6679'
	9%" @ 1465' cmt w/ 625 sxs			ELEVAT		GR - 35	49', KB 3563'	
	378 (@ 1403 CIII W 023 SXS		Į.	TREE CONNECTION:				
	PERFS: 5929', 5934', 6011', 6030' 1500 gals 15% HCl, 50,000# 20-40' Re-Perf: 5902-03', 5908-09', 5913' 5944', 5945', 5984', 5988', 5996', 5 6027', 6028', 6117', 6118' (1 SPF)	0 SD , 5924', 5928', 5930' 997', 6006', 6008', 6 Acid frac'd only	010', 6012	2', 6013', (
	PERFS. 6544-73', 6645', 6658', 66		3PF) 1/6/7	7		COMMEN	TC	
	1500 gas 15% HCI, 50,000# 20-40	JU				COMINEN	13	
	CIBP @ 6776' 1/6/77							
	PERFS: 6811-6960' 2/30/76							
TD 7025	PBTD: 6991' 7" @ 6850' cmt w/ 1605 sxs					,		

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Warren Unit B/T WF #43 30-025-25360 ConocoPhillips Company September 8, 2009 Conditions of Approval

- 1. Subsequent sundry to be submitted with request to down hole commingle zones which will be subject to like approval by state.
- 2. A 2M BOP to be used during operations.
- 3. Surface disturbance beyond the existing pad must have prior approval.
- 4. Closed loop system required.
- 5. Operator to have H2S monitoring equipment on location as H2S has been reported in this well.
- 6. Subsequent sundry with date well placed on production and completion report required.

MAK 090809