

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

SEP 17 2009

HOBBS CO

SUNDRY REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-27768
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 51810 Midland, Tx 79710		7. Lease Name or Unit Agreement Name Sims
4. Well Location Unit Letter D : 990 feet from the North line and 990 feet from the West line Section 24 Township 22S Range 37E NMPM Lea County		8. Well Number 8
		9. OGRID Number 217817
		10. Pool name or Wildcat Wantz Granite Wash
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Downhole Repair ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

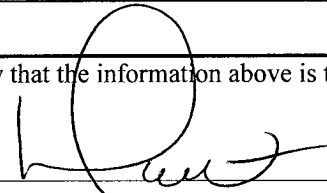
Workover: 1/16-1/25/2008

MIRU. POOH w/rods and pump. RIH w/RBP & packer. Set RBP @ 7280'. Test to 1000#. Unset pkr. Pump 165 bbls to load casing. Test to 1000#. Held good. Watched for 30 minutes. Pump down surface valve. Pressure to 500# and would bleed down to 250#. No leaks around wellhead. Bleed down csg. Pressure up on surface. No communication between both. Latch onto RBP. Unset and POOH. RIH w/production tubing and set. Pumped 500 gls of xylene. Flushed with 20 bbls of water. RIH w/new pump and rods. Hung well on. Load and test tubing to 500#. Held good.. RDPU and moved out. Returned to production.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Sr. Regulatory Specialist DATE 9/16/2009
Type or print name Donna Williams E-mail address: Donna.J.Williams@Conocophillips.com PHONE: 432-688-6943
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APPROVED BY:  TITLE PETROLEUM ENGINEER DATE SEP 22 2009
Conditions of Approval (if any):