

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

I&E - HOBBSON

RECEIVED  
SEP 16 2009  
HOBBSON

FORM APPROVED  
OMB No 1004-0137  
Expires March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
NM-14496

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Fasken Oil and Ranch, Ltd.

3a. Address  
303 West Wall St., Suite 1800, Midland, TX 79701

3b. Phone No. (include area code)  
432-687-1777

4. Location of Well (Footage, Sec., T, R, M, or Survey Description)  
1660' FSL & 2310' FEL, Sec. 31, T19S, R34E

7. If Unit of CA/Agreement, Name and/or No

8. Well Name and No  
Ling Federal No. 4

9. API Well No  
30-025-38748

10. Field and Pool or Exploratory Area  
Wildcat

11. Country or Parish, State  
Lea, New Mexico

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

7-16-09 – 7-30-09

RUPU. RIW and set 5-1/2" 10K CIBP @ 12,460' and and dump bailed 35' Class "H" cement on CIBP. PBTD @ 12,425'. Perforated Lower Wolfcamp @ 12160'-62' (7h), 12110'-12' (8h), 12066'-68' (8h), & 12014'-16' (9h), @ 11970'-72' (8h) & 11914'-16' (8h), total 48 holes, 0.42" EH, 120 phased. Frac perfs from 11,914' – 12,162' w/ 109,241 gals 15% HCl, Treated Water, 21# XL, & 99,147# 20/40 XRT Sand.

RIW with 10k Halliburton CBP and set @ 18,860'. Perforated Middle Wolfcamp 11824'-26' (9h) & 11784'-86' (10h), 11746'-48' (10h), 11706'-08' (10h), & 11666'-68' (10h), 49 total holes, 120 phased, 0.42" EH. Frac perfs from 11,666' – 11,826' w/ 86,260 gals 15% HCl, Treated Water, 21# XL, & 79,524# 20/40 XRT Sand.

RIW w/ WL and set Halliburton CBP @ 11,630'. Perforated Upper Wolfcamp 11330-32 (9h), 11370'-72' (9h), 11410'-12' (9h), 11450'-52' (9h), 11490'-92', & 11530'-32' (8h), 53 total holes, 120 phased, 0.42" EH. Frac perfs from 11,330' – 11,532' w/ 117,989 gals 15% HCl, Treated Water, 21# XL, & 92,079# 40/70 XRT Sand.

Please see attachment for further information

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

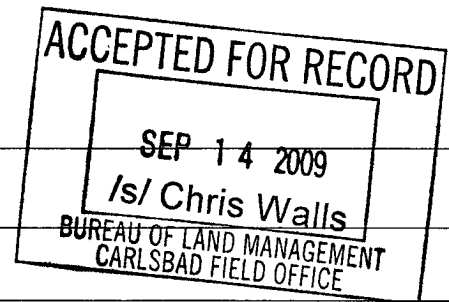
Kim Tyson

Title Regulatory Analyst

Signature

*Kim Tyson*

Date 08/25/2009



**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

*[Signature]*

DISTRICT 1 SUPERVISOR

SEP 18 2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Fasken Oil and Ranch, Ltd.**  
**Ling Federal #4**  
**Recomplete to Wolfcamp**  
**Sundry Notice Attachment**

7-16-09 – 7-30-09

*Upper Wolfcamp for completion next  
CRW 9/14/09*

RIW and set Halliburton 10k CBP @ 11280'. Perforated ~~Lower Bone Spring~~ 11218'-20' (10h), & 11168'-70' (13h), 11122'-24' (11h), 11072'-74' (11h), & 11022'-24', 56 total holes, 120 phased, 0.42" EH. Frac. perfs from 11,022' – 11,220' w/ 88,452 gals 15% HCl, Treated Water, 21# XL, & 50,862# 40/70 XRT Sand. RIW and set capping plug @ 9970'.

Tagged 1<sup>st</sup> plug @ 9970' and drilled out plug. Drilled out 2<sup>nd</sup> plug @ 11,280'. Drilled out 3<sup>rd</sup> plug @ 11,640'. Drilled out 4<sup>th</sup> plug @ 11,860'.

Released all rental equipment on location. EOT @ 10,924'. RDPU. Opened well to sales line on 1 1/4" positive choke with FTP-550 psi and SICP-550 psi unloading water and selling 10 mcfpd gas. Cleaned location and WH and released all rental equipment.

8-6-09 – 8-8-09

RIW w/ 304- total jts 2-3/8" EUE 8rd N80 tubing @ 10,972'. RIW w/ rods and pump. RDPU and released all rental equipment.