## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

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8-25-09

Date:

Phone:

432-687-1777

District I Sta Energy, Min District II 1301 W Grand Avenue, Artesia, NM 88210

Submit to Appropriate District Office

<u>District III</u> 1000 Rio Brazos	s Rd Azte	ec NM 8	<b>常常</b>	CEIV	/ELOi	l Conservati 20 South St.	on Division	1			Juonn	го трр	5 Copie	
District IV	, , , , , , , , , , , , , , , , , , , ,	,		p.167	nng 12:	_ 0 00 4411 011		•					·	
District IV 1220 S. St Fran		nta Fe, N	1M3817.5	105   9 4	www.	Santa Fe, N		TYOT			0 TI		AMENDED REPORT	
10	I.			的印第四	RALL	OWABLE	AND AUT	HOL				KANS.	PORT	
<sup>1</sup> Operator n Fasken Oil a		<sup>2</sup> OGRID Number					151416							
303 West W			<sup>3</sup> Reason for Filing Code/ Effective D											
Midland, TX								RC / 8-8-09						
<sup>4</sup> API Numb				Name										
30 – 025-38748 Wildcat / OVTO;  Property Code 8 Property Name							WOLFCAMP				9 * * 7 . 1	X/ 16 X/		
<sup>7</sup> Property C			oerty Nan Federal	16	•	4				9 Well Number				
II. 10 Su	rface L													
Ul or lot no. Section		_		Range	Lot Idn	Feet from the	North/South	Line	Feet from	n the E	ast/W	est line	County	
J	31	19S		34E		1660'	South		2310'	E	ast		Lea	
<sup>11</sup> Bo	ttom H	ole Lo	catio	n										
UL or lot no. Secti		Town	nship	Range	Lot Idn	Feet from the	e North/South line		Feet from the		East/West lir		e County	
12 Lse Code F		oducing Method		14 Gas Co		15 C-129 Peri	mit Number 16		C-129 Effective I		Date 17 (		C-129 Expiration Date	
		Code		Da	ite									
III. Oil :	and Ga	s Tran	spor	ters										
18 Transporter			<sup>19</sup> Transporter Name									<sup>20</sup> O/G/W		
OGRID			and Address											
21778			Sunoco Partners Marketing & Terminals LP 104 North Big Spring Street, Suite 515; Midland, TX 79701										O	
100	104 from Dig opining offeet, butte 313, intidianti,							111 /5/01	•					
			DCP									2,480		
036785		10 Desta Drive, Suite 400; Midland, TX 79							705				G	
100.000													or and total and	
												Tree beringer		
	134													
	5											#Granden		
a construction	Market State (Sec. 15.1)		•									Fallshotz		
IV. Well Completion Data														
<sup>21</sup> Spud Date 7-16-09			Ready		1	<sup>23</sup> TD	<sup>24</sup> PBTI		1	Perforations		<sup>26</sup> DHC, MC		
			7-29-0			13,577'	12,425			22' – 12,162'		20 -		
<sup>27</sup> Hole Size		<sup>28</sup> Casing			& Tubing Size		<sup>29</sup> Depth Set		t			30 Sacks Cement		
1'	7 ½"				13 3/8"		15	86.5'			1000 sx "C"			
	9 5/8"					5172.2' DV Tool @ 3480.66'				400 sx HL "C" + 300 sx "C" 1200 sx HL "C" + 300 sx "C"				
. 12														
							13,569.97'			270	270 sx Econo Cem "H" + 375 sx Super I			
8 3/4"		:			5 1/2"		DV Tool @ 10,66				860 sx HL "H" + 380 sx Super H			
	* 114 11													
V. Well Test Data														
<sup>31</sup> Date New Oil 8-1-09		32 Gas Delivery Date			<sup>33</sup> Test Date 8-18-09		<sup>34</sup> Test Length 24 Hrs.		h	35 Tbg. Pressu		ıre	<sup>36</sup> Csg. Pressure	
<sup>37</sup> Choke Size			<sup>38</sup> Oil		<sup>39</sup> Water		<sup>40</sup> Gas						41 Test Method	
		84			160		1					Pumping		
<sup>42</sup> I hereby cer	tify that t	he rules	s of the	e Oil Cons	servation I	Division have			OIL CON	NSERVA	TION	DIVISIO	DN	
been complied	d with and	d that th	e info	rmation gi	ven above									
complete to th		A												
Signature:		Approved by:		52	e co		_							
Printed name:		Title: PETDOLEIMA CALONICAL												
Kim Tyson							A THE THOUSER							
Title:							Approval Date: SEP 2 2 2009							
Regulatory Ar	iaiyst							V	- C	ていいろ				