

State of New Mexico  
Energy, Minerals and Natural Resources

RECEIVED

SEP 18 2009

HOBBSOCD

## CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. /

30-025--05228

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

B-9774

7. Lease Name or Unit Agreement Name

STATE "T" Devonian /

8. Well Number 3 /

9. OGRID Number /

228051

10. Pool name or Wildcat /

Denton Devonian

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Americo Energy Resources, LLC /

3. Address of Operator

7575 San Felipe, Suite 200, Houston, TX 77063

4. Well Location

Unit Letter K : 1980 feet from the South line and 1980 feet from the West lineSection 2 Township 15S Range 37E NMPM LEA County ✓

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3801' GL

Pit or Below-grade Tank Application ☐ or Closure ☐Pit type          Depth to Groundwater          Distance from nearest fresh water well          Distance from nearest surface water         Pit Liner Thickness:          mil Below-Grade Tank: Volume          bbls; Construction Material         

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

## INFORM OCD BEFORE RIGGING UP ON THE WELL.

- 1) MIRU service rig. Spot reverse unit on location.
- 2) Rig up spooler unit, Bleed down pressure, if any. N/D and N/U
- 3) Pooh with 2-7/8" tubing, and ESP. Send ESP equipment to be checked.
- 4) GIH with bit and scraper, wash, and clear wellbore to 11000 ft. pooh
- 5) GIH with production packer & RBP. Check casing for holes, if any. Pooh
- 6) Squeeze hole/holes in casing if any. If no leaks found in 7" casing go to next.
- 7) Rig up ESP CO. GIH with ESP equipment
- 8) Rig down service rig and kick well on production.
- 9) Provide subsequent work over report to "OCD"

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Ehsan Bayat TITLE Regulatory Analyst DATE 9/14/09Type or print Ehsan Bayat E-mail address: Ehsan.bayat@americoenergy.com Telephone No. 713-984-9700

## For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE SEP 22 2009Conditions of Approval (if any):