

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

RECEIVED

SEP 16 2009

HOBBSD

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

OCD-HOBBSD

Lease Serial No.

NM 92200

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Pitchblende Fed Ut No. 2

9. API Well No.

30-025-27753

10. Field and Pool, or Exploratory Area

Hardin Tank; Bone Spring

11. County or Parish, State

Lea

NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

EOG Resources Inc.

3a. Address

P.O. Box 2267 Midland, Texas 79702

3b. Phone No (include area code)

432 686 3689

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)

1975' FSL & 1980' FEL, U/L J

Sec 35, T25S, R34E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☒ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

1. MIRU. POOH and LD 2-7/8" production tubing.

2. RIH and clean out with 4-3/4" bit and scrapper.

3. RUN CBL to find and verify top of cement.

4. Set 5-1/2" CIBP at 12400' + 35' cement.

5. Set 5-1/2" CIBP at 12035' + 35' cement.

6. Test casing. If casing will not test, cut and pull 5-1/2" above TOC and replace with new casing.

7. If casing test is good, shoot 4 circulating holes in the 5-1/2" casing above the TOC. Set a 5-1/2" CICR 50' above the squeeze holes.

8. Cement the 5-1/2" casing annulus with 1400 sx of 50/50 Class H/POZ mix plus 100 sx Class H. Bring the new top of cement to 4000'. Leave 2 bbls of cement above the CICR.

9. Run a temperature survey to verify the new top of cement.

10. Perforate from 10740' to 10820'.

11. Frac.

12. Perforate from 10370' to 10390'.

13. Frac.

14. Perforate from 9750' to 9825'.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Stan Wagner

Title Regulatory Analyst

Signature

Date 6/30/09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

SEP 14 2009
/s/ Dustin Winkler

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
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15. Frac.

16. Perforate from 9470' to 9570'.

17. Frac.

18. Perforate from 9403' to 9410'.

19. Acidize.

20. Drill out frac plugs and clean out.

21. RIH with 2-7/8" production tubing.

22. Place well on pump.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Stan Wagner

Title Regulatory Analyst

Signature

Date 6/30/09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

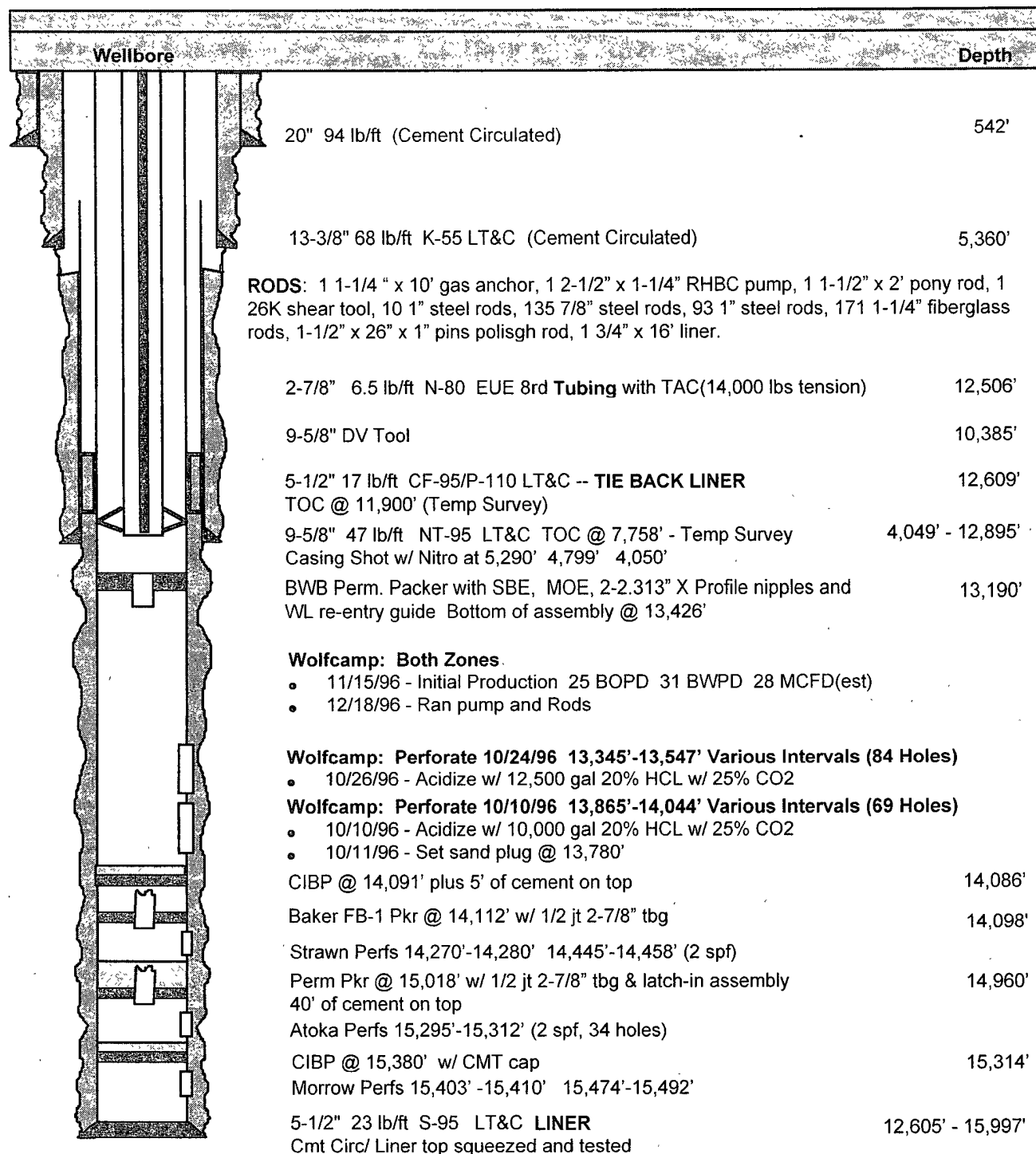
Title

Date

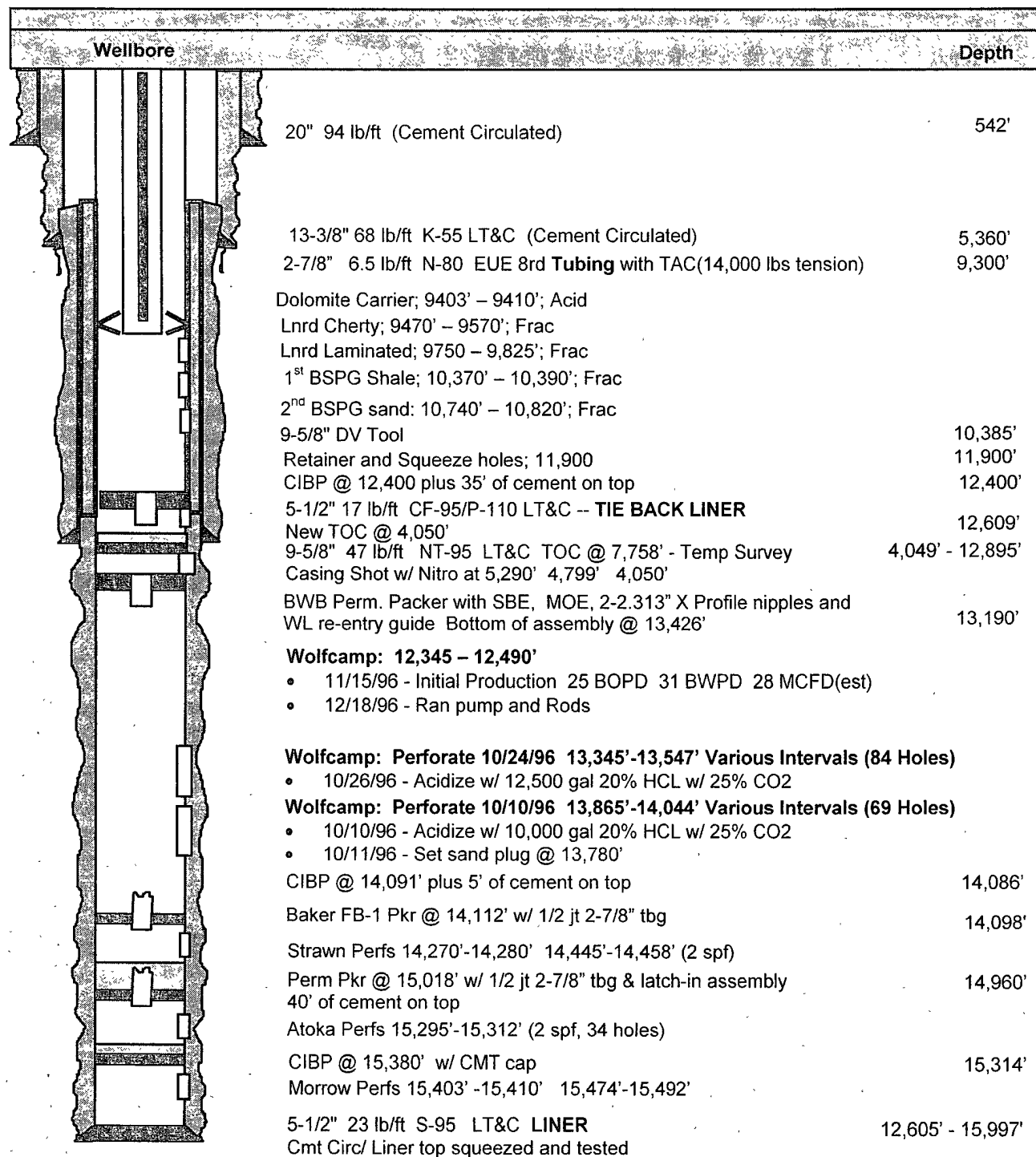
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CURRENT
WELLBORE SCHEMATIC

**PROPOSED
WELLBORE SCHEMATIC**



Pitchblende Fed Ut No. 3

30-025-27753

EOG Resources Inc.

9/11/2009

Conditions of Approval

1. OK – Make sure rig has 5M BOP system that is set up and tested to Onshore Order 2 regulations and manufacturer recommendations.
2. OK
3. OK – Submit a copy of the CBL to the BLM. Results may result in changes to the COA.
- 3a. Drill out permanent packer at 13190'.
- 3b. Tag to verify CIBP with 5' of cement at 14086'
- 3c. Bail or dump 30' or pump 25sx of cement on top of CIBP.
The order in which the permanent packer is drilled out and the CBL is run isn't important. Just need to make sure both get done before step 4.
4. CHANGE: Set CIBP at 13275' + 35' cement bailed or dumped. (Perfs)
- 4a. Spot 230' plug (approx 30 sx) of Class H cement from 12945' to 12735'. WOC and tag at 12735' or shallower. (Csg Shoe)
OPTIONAL – Combine step 4 and 4a by spotting approx 55 sx on top of CIBP. WOC and tag at 12945' or shallower.
5. CHANGE: Set CIBP at 12330' + 35' cement bailed or dumped. (Wolfcamp – 3rd Bone Spring Sands/Wolfcamp Perfs)
- 5a. Set CIBP at 12035' and dump or bail 35' of cement on top. (Extra protection for the CIT – Added at request of the operator)
6. OK – PET from BLM must be present to witness test. If test fails, call BLM office for additional COA for replacing current casing.
7. OK
8. OK
9. OK – Submit a copy of the temperature survey to the BLM. Results may result in changes to the COA.
- 10-22. OK

The following additional COA must be met:

1. Surface disturbance beyond the existing pad must have prior approval.
2. Notify the BLM a minimum of 24 hours prior to commencing operations.
3. Closed loop system required.
4. For the 35' of cement to be approved, it must be dumped or bailed. Otherwise, a minimum of 25sx must be pumped on top of CIBPs.
5. Subsequent sundry and completion report required specifying date returned to production.

MAK & DHW 091509