()	Do no aband	D UNITED S DEPARTMENT OF TH BUREAU OF LAND SUNDRY NOTICES AND F of use this form for propos oned well. Use form 3160-	MANAGEMENT REPORTS ON WELL als to drill or to re-e -3 (APD) for such pr	Drive 240 S nter an oposals.	5 Lease Ser LC-064900 6. If Indian, A	llottee or T	04-0135 31, 1996	
1. Type of Well	SUBMIT IN TRA	PLICATE - Other instructio	ns on reverse side					
						8. Well Name and No.		
2 Name of Operator					Midway 17 Federal No. 3			
Cimarex Energy Co. of Colorado 🗸					9 API Well No.			
3a. Address 3b. Phone 600 N. Marienfeld, Ste. 400; Midland, TX 79701 432-572				10. Field and Pool, or Exploratory Area				
· · · · · · · · · · · · · · · · · · ·					10. Field and F Abo Wildcat		foratory Area	
SHL 1980 FSL 8	-	Unit - 1 /	-	11. County or Parish, State				
BHL 1980 FSL & 330 FWL					Chaves County, NM			
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTIC					E, REPORT, OR OTHER DATA			
TYPE OF SU	TYPE OF SUBMISSION TYPE C							
X Notice of Intent		Acidıze	Deepen	Production (Start/R	esume)	Water Shi	ut-Off	
		X Alter Casing	Fracture Treat	Reclamation		Well Integ	rity	
Subsequent Rep	oort	Casing Repair	New Construction	Recomplete		Other		
		Change Plans	Plug and Abandon	Temporarily Abando	on			
Final Abandonm		Convert to Injection Plug Back Water Disposal						
 13. Describe Proposed or Completed Operation (clearly state all pertinent details, included estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA 'Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Cimarex has changed casing plans on the Midway 17 Federal No. 3 as shown below. Instead of drilling an 8¼" pilot hole to 9500', setting 7" casing, and setting a plug to mill out to drill the 6¼" lateral, Cimarex has now decided to drill 8¾" hole to 8900' and log. Then, a 220 sx Halcem H cement plug (wt 15.6, yld 1.19) will be set from 8900' to 8400.' The 8¾" lateral will kick off at 8660' (same as approved APD) and go to TD of MD 13358' and TVD 8750.' 5½" 17# P-110 LTC casing will be set from 0' to 13358' and will be cemented with Lead 416 sks EconoCem-HLC Lead Cement with 5 lb/sk Gilsonite + 3% Salt, mixed at 9.41 Gal/sk water, Yield 1.84 ft3/sk, slurry weight 12.9 ppg and Tail 1933 sks HalCem-H Tail Cement, mixed at 5.356 Gal/sk water, Yield 1.19 ft3/sk, slurry weight 15.6 ppg. TOC will be 3750.' 								
14 I hereby certify that the		i correct	I					
Name (Printed/Type	-		Title					
Natalie Krueger Regulator Signature Date							······	
Uatali	fame	gg-	September 1			•		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved by /S/	DAVID	M. GLASS		TitlePETROLEUM	ENGINEER	Date	SEP 1 6 2009	
Conditions of Approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				Office ROSWELL FIELD OFFICE				
		e for any person knowingly and w o any matter within its jurisdiction.		partment or agency of th	e United States a	ny false, fic	titious or	

(Instructions on reverse)