

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. LC-057210		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator ConocoPhillips Company			7. Unit or CA Agreement Name and no.		
3. Address 3300 N. "A" St., Bldg. 6 Midland TX 79705		3a. Phone No. (Include area code) (432)688-6813			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface Sec 28, T17S, R32E, NESW "K", 1860' FSL & 1330' FWL At top prod. interval reported below Sec 28, T17S, R32E, NESW "K", 1860' FSL & 1330' FWL At total depth Sec 28, T17S, R32E, NESW "K", 1860' FSL & 1330' FWL			8. Lease Name and Well No. MCA Unit 485		
14. Date Spudded 07/26/2009			9. API Well No. 30-025-39403		
15. Date T.D. Reached 07/30/2009			10. Field and Pool, or Exploratory Maljamar, Grayburg-San Andres		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 08/14/2009			11. Sec., T., R., M., on Block and Survey or Area Sec 28, T17S, R32E		
17. Elevations (DF, RKB, RT, GL)* 3949' GR			12. County or Parish Lea		
18. Total Depth: MD 4124' TVD			13. State NM		
19. Plug Back T.D.: MD 4070' TVD			20. Depth Bridge Plug Set: MD TVD		
21. Type of Electric & Other Mechanical Logs Run (Submit copy of each) CNL/SGR/CCL			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#	Surface	892'		570 sx C		Surface	
7-7/8"	5-1/2"	17#	Surface	4115'		861 sx C		Surface	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	4027.7'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) Grayburg-San Andres	3784'	3999'	3944' - 3999'	.360	3 spf	open
B)			3873' - 3908'	.360	3 spf	open
C)			3784' - 3846'	.360	2 spf	open
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3944' - 3999'	Acidz w/ 4200 gal 20% HCL, 1806 gal 10# Brine
3873' - 3908'	Acidz w/ 2600 gal 20% HCL, 1806 gal 10# Brine
3784' - 3846'	Acidz w/ 2800 gal 15% HCL, 1764 gal 10# Brine
3784' - 3846'	Frac w/ 28,713 gal YF125ST, 70,151# 16/30 Jordan Sand, 3624 gal WF110

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
8/15/09	8/15/09	24 hrs	→	47	107	137	39.7		pumping
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
	SI 250	105	→				2276.6	producing	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on page 2)

RECEIVED
SEP 21 2009
HOBBSOCDACCEPTED FOR RECORD
SEP 14 2009
/s/ Roger Hall
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press. Flwg SI	Csg Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas . Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press. Flwg SI	Csg Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas . Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc)

reinjectd

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Rustler	842'	1028'		Rustler	842'
Salado	1028'	2004'		Salado	1028'
Tansill	2004'	2138'		Tansill	2004'
Yates	2138'	2485'		Yates	2138'
Seven Rivers	2485'	3108'		Seven Rivers	2485'
Queen	3108'	3487'		Queen	3108'
Grayburg	3487'	3865'		Grayburg	3487'
San Andres	3865'	4124'		San Andres	3865'

32. Additional remarks (include plugging procedure):

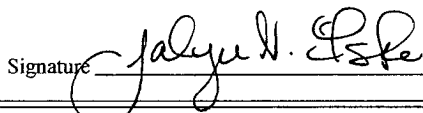
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geological Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Jalyn N. FiskeTitle Regulatory Specialist

Signature

Date 08/26/2009

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.