

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N French Dr, Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd, Aztec, NM 87410  
District IV  
1220 S St. Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources  
**RECEIVED**  
OIL CONSERVATION DIVISION  
SEP 11 2009  
HOBBSOCD  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
June 19, 2008

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-04419
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator XTO Energy, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701		7. Lease Name or Unit Agreement Name: Eunice Monument South Unit
4. Well Location Unit Letter <u>I</u> : <u>1980'</u> feet from the <u>South</u> line and <u>660'</u> feet from the <u>East</u> line Section <u>36</u> Township <u>20S</u> Range <u>36E</u> NMPM County <u>Lea</u>		8. Well Number 162
		9. OGRID Number 005380
		10. Pool name or Wildcat Eunice Monument; Grayburg-San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: Stimulate & RWTI

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SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER:

☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU PU. MI & rack 4000' of 2-7/8" N-80 WS. ND WH. NU BOP. Unset pkr & POOH w/IPC tbg & pkr.
- PU & RIH w/4-3/4" bit & space out scraper to remain in cased hole only on 2-7/8" WS. Tag for fill. POOH w/tbg & LD scraper & bit. PU & RIH w/Sonic Hammer on 2-7/8" tbg to 3741'. RU stripping head.
- MIRU acid co. SH OH fr 3740' down to 3970' w/150 bbls brine while circulating to reverse pit. Circulate hole clean. Close in backside & Sonic Hammer OH fr 3970' up to 3740' w/4000 gals, 20% 90/10 NEFE acid w/a max pressure of 2250 psig on tbg & 500 psig on backside.

Procedure Cont'd. on Next Page

Spud Date:

Rig Release Date:

R-7766

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Kristy Ward*

TITLE

Regulatory Analyst

DATE 09/09/09

Type or print name Kristy Ward

kristy\_ward@xtoenergy.com

E-mail address:

PHONE 432-620-6740

For State Use Only

APPROVED BY

*[Signature]*

TITLE

PETROLEUM ENGINEER

DATE

SEP 22 2009

Conditions of Approval (if any):

Condition of Approval: Notify OCD Hobbs  
office 24 hours prior to running MIT Test & Chart.

**Eunice Monument South Unit #162 WIW  
Stimulate & RWTI Cont'd.**

4. Flush acid w/35 bbls brine water. Drop ball to shift sleeve in tool. RDMO. RU swab and swab back acid load. RD. POOH with tubing and LD sonic hammer.
5. RIH with 5-1/2" injection packer and on/off tool with 1.781" profile nipple on 2-3/8" IPC tubing. Set packer at 3650'. Circulate TCA with packer fluid.
6. Notify OCD for witnessing of MIT. Establish an injection rate and shut-in well. ND BOP. NU WH. RDMO PU.
7. Run injection profile after injection rate and pressure stabilizes.