

RECEIVED

SEP 11 2009

HOBBSOCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. 30-025-31388
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Arrowhead Grayburg Unit
8. Well Number 212
9. OGRID Number 005380
10. Pool name or Wildcat Arrowhead; Grayburg
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other Injection

2. Name of Operator

XTO Energy, Inc.

3. Address of Operator

200 N. Loraine, Ste. 800 Midland, TX 79701

4. Well Location

Unit Letter M : 630' feet from the South line and 660' feet from the West lineSection 7 Township 22S Range 37E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

OTHER: Pull Pkr & Rerun w/Open Hole Pkr



SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU. ND WH. NU BOP. Rel csg pkr & OH pkr & anchor. POOH w/2-3/8" IPC tbg & pkr. & 3-1/2" liner w/pkr & anchor. Inspect OH pkr, if pkr looks damaged due to a rough window @ the KOP, continue to step 2. If the OH pkr assembly looks good, skip to step 3.
- If pkr was damaged, MI 3800' 2-7/8", 6.5 ppf, N-80 WS & mill. RIH w/window mill on 2-7/8" WS to clean out window @ KOP. POOH & LD mill.
- RIH w/notched collar on 2-7/8" WS. Tag fill, determine if clean out is necessary to TVD @ 3788'. Circulate hole clean w/fresh wtr. POOH & LD 2-7/8" WS & notched collar.

Procedure Cont'd. on next Page

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Kristy Ward

TITLE

Regulatory Analyst

DATE 09/09/09

Type or print name Kristy Ward

kristy_ward@xtoenergy.com

E-mail address:

PHONE 432-620-6740

For State Use Only

APPROVED BY

[Signature]

TITLE

PETROLEUM ENGINEER

DATE SEP 22 2009

Conditions of Approval (if any):

**Condition of Approval: Notify OCD Hobbs
office 24 hours prior to running MIT Test & Chart.**

Arrowhead Grayburg Unit #212 WIW
Rerun OH Packer Cont'd.

4. MI two new 3-1/2", 9.3 ppf, J-55 Ultra FJ rite wrap liner jts.
5. RIH w/Pump-out plug, 4-3/4" x 2-7/8" OH anchor & packer assembly, total of 10 jts. 3-1/2", 9.3 ppf, J-55 Ultra FJ rite wrap liner, UF X-over, Peak AS1X packer with on/off tool, and 105 jts. 2-3/8", 4.7 ppf IPC TK-70 tubing to a TVD of 3739'.
6. Set Peak AS1X packer at 3410'. Circulate packer fluid. Pressure up on tbg/csg annulus to a pressure of 500 psig.
7. Load tubing with fresh water. Pressure up on tubing to set OH packer and anchor. Continue to increase pressure to pump out plug according to packer, anchor, and plug specifications.
8. Perform MIT to 500 psi for 30 minutes. ND BOP & NU wellhead.
9. RDMO completion unit. Return to injection at initial rate/pressure set points.