

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO 1004-0137
Expires: March 31, 2007

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr,
Other _____

2. Name of Operator
ConocoPhillips Company

3. Address
3300 N. "A" St., Bldg. 6 Midland TX 79705

3.a. Phone No. (Include area code)
(432)688-6813

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface Sec 28, T17S, R32E, SWSW "M", 746' FSL & 1270' FWL

At top prod. interval reported below Sec 28, T17S, R32E, SWSW "M", 746' FSL & 1270' FWL

At total depth Sec 28, T17S, R32E, SWSW "M", 746' FSL & 1270' FWL

14. Date Spudded

07/14/2009

15. Date T.D. Reached

07/18/2009

16. Date Completed

☐ D & A ☒ Ready to Prod.

08/03/2009

18. Total Depth: MD 4150'
TVD

19. Plug Back T D.: MD 4099'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)
CNL/SGR/CCL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit copy)

5. Lease Serial No.
LC057210

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and no.

8. Lease Name and Well No.

MCA Unit 479

9. API Well No.

30-025-39352

10. Field and Pool, or Exploratory
Maljamar; Grayburg-San Andres

11. Sec., T., R., M., on Block and
Survey or Area Sec 28, T17S, R32E

12. County or Parish
LEA

13. State
NM

17. Elevations (DF, RKB, RT, GL)*

3935' GR

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#	Surface	874'		570 sx C		Surface	
7-7/8"	5-1/2"	17#	Surface	4139'		661 sx H		Surface	
					2nd @ 900'	200 sx H		Surface	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	4089'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Grayburg-San Andres	3799'	4076'	4033' - 4076'	.360	3 spf	open
B)			3799' - 3999'	.360	3 spf	open
C)			3799' - 3918'	.360	3 spf	open
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4033' - 4076'	Acidz w/ 4000 gal 20% HCL, 1848 gal 10# Brine
3799' - 3999'	Acidz w/ 4200 gal 20% HCL, 1848 gal 10# Brine
3799' - 3918'	Acidz w/ 2500 gal 15% HCL, 1848 gal 10# Brine
3799' - 3918'	Frac w/ 28,773 gal YF125ST, 66,461# 16/30 Jordan Sand

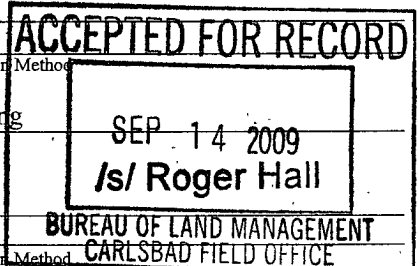
28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
8/5/09	8/5/09	24 hrs	→	10	12	225	39.7		pumping
Choice Size	Tbg Press Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas - Oil Ratio	Well Status	
	220	40	→				1200	producing	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas - Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on page 2)

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SEP 21 2009
HOBBS

K=

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

reinject

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Rustler	880'	1058'		Rustler	880'
Salado	1058'	2050'		Salado	1058'
Tansill	2050'	2181'		Tansill	2050'
Yates	2181'	2531'		Yates	2181'
Seven Rivers	2531'	3155'		Seven Rivers	2531'
Queen	3155'	3534'		Queen	3155'
Grayburg	3534'	3940'		Grayburg	3534'
San Andres	3940'	4150'		San Andres	3940'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

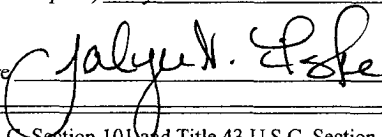
- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geological Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
☐ Core Analysis
☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Jalyn N. Fiske

Title Regulatory Specialist

Signature



Date 09/04/2009

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.