

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87400
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

SEP 02 2009

SUNDRIED REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-09943 ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator John H. Hendrix Corporation		6. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 3040, Midland, TX 79702-3040		7. Lease Name or Unit Agreement Name Walter Lynch ✓
4. Well Location Unit Letter L : 1980 feet from the South line and 660 feet from the West line Section 1 Township 22S Range 37E NMPM Lea County		8. Well Number 2 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3355' GL		9. OGRID Number 012024 ✓
		10. Pool name or Wildcat DHCHOB-0237 Blinebry Oil & Gas, BDAS

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Perf Additional Blinebry and DHC ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Aug 3 MIRU. POOH w/ rods and pump. Hot oil down tbg. NUBOP. POOH w/ tbg
Aug 4 Perf additional Blinebry @ 5571', 5583', 5596', 5603', 5616', 5623', 5639', 5703', 5711', 5784', 5793', 5829'.
Acidize new and existing perfs 5555-5783' w/ 200 gal 15% HCl. Swab back acid.
Aug 5 GIH and Rlsd RBP @ 6463' and POOH. GIH w/ pkr set @ 6555' Acidize Drinkard perfs 6576-6826' w/ 1500 gal 15% acid.
Aug 6 POOH. GIH w/ prod tbg to 6765' Swab back acid. GIH w/ pump and rods and return to production
Aug 13 Test: 6 oil, 3 water, 94 mcf.

WELL IS NOW DHC - HOB - 0237 BLINEBRY OIL & GAS AND BRUNSON DRINKARD ABO, SOUTH.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carolyn Doran Haynes TITLE Engineer DATE 8/31/09

Type or print name Carolyn Doran Haynes E-mail address: cdoranhaynes@jhhc.org PHONE: 432-684-6631

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE SEP 23 2009

Conditions of Approval (if any):