Submit 2 Copies To Appropriate District Office District I State of New Mexico Energy, Minerals and Natural Resources	Form C-103 October 25, 2007
1625 N. French Dr., Hobbs, NM 88 70 CC VED	WELL API NO. 30-025-24573
District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec. NM 87410.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 87505	6. State Oil & Gas Lease No. B-934
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM &-101) FOR SUCH	7. Lease Name or Unit Agreement Name New Mexico "AB" State /
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 3
2. Name of Operator John H. Hendrix Corporation	9. OGRID Number
3. Address of Operator	012024 10. Pool name or Wildcat
P. O. Box 3040 Midland, TX 79702-3040	Fowler – Upper Yeso
4. Well Location Unit Letter_I _: _ 2080 _ feet from the South line and 560 feet from the East 1	· .
Section 16 Township 24S Range 37E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3276' KB 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other D	
NOTICE OF INTENTION TO: SUBS	SEQUENT REPORT OF:
TEMPORARILY ABANDON	
PULL OR ALTER CASING	
OTHER:	ady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment.	
If this is a one-well lease or last remaining well on lease, the battery and nit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)	
All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from	
non-retrieved flow lines and pipelines.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.	
SIGNATURE Caroly Dan Hayner TITLE Eng	DATE09-11-09
TYPE OR PRINT NAME Carolyn Doran Haynes E-MAIL: cdoranhaynes@jhhc.org PHONE: 432-684-6631	
APPROVED BY: Mall white TITLE Complete Conditions of Approval (if any):	Officer DATE 9/23/2009