

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-26348

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Quail Queen Unit

8. Well Number 10

9. OGRID Number

147179

10. Pool name or Wildcat
Quail; Queen

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator Chesapeake Operating, Inc.

3. Address of Operator P.O. Box 18496
Oklahoma City, OK 73154-0496

4. Well Location

Unit Letter H : 1980' feet from the North line and 660' feet from the East line
Section 11 Township 19S Range 34E NMPM County Lea11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3967' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐OTHER: ☐OTHER: Isolate perfs/plug back within same zone ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please find the work performed on this well from 9/9/2009 through 9/11/2009.

9/9/2009

RU well service. PU on rod string, rods parted. POOH. Had 3/4 pin stripped from box at 5488'. Unable to fish due to heavy paraffin. ND Wellhead. NU BOP. Installed environmental dish & containment. POOH laying down 2-3/8 production tubing. Closed rams

9/10/2009

TIH w/ 3-7/8 bit, 4-1/2 casing scrapper on 2-3/8 tbg to 5675'. POOH. RU WL. RIH w/ 4-1/2" CIBP, Collar locator on electric line.

Set plug at 5494'. POOH. RIH & dump bail 35' cmt on plug. POOH. RD electric line. RIH w/ 2-3/8 kill string. Closed pipe rams.

9/11/2009

RU Hydrostatic pipe testers. RIH, hydrotesting 5000 PSI above slips, w/mud jt, perf sub, seating nipple, 6 jts tbg, 4-1/2 tac on 156 jts 2-3/8 J-55 tbg. Laid down 17 jts tbg. RD testers. ND BOP. Set TAC. NU wellhead. Dump 5 gals corr inhibitor down tbg. RIH w/ 1-1/2 pump & rods. Seat pump. Hung well on. Load tbg w/12 bbls water & test to 500 PSI. OK. Checked pump action. OK. RDPU. Place well to flowline. Final report.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Senior Regulatory Compl. Sp.

DATE 09/22/2009

Type or print name Bryan Arrant

E-mail address: bryan.arrant@chk.com

PHONE: (405)935-3782

For State Use Only

APPROVED BY:

TITLE

PETROLEUM ENGINEER

DATE

SEP 24 2009

Conditions of Approval (if any):