

COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,  
Other \_\_\_\_\_

2. Name of Operator  
ConocoPhillips Company

3. Address  
3300 N. "A" St., Bldg. 6 Midland TX 79705

3.a Phone No. (Include area code)  
(432)688-6813

4. Location of Well (Report location clearly and in accordance with Federal requirements)  
At Surface Sec 28, T17S, R32E, NESW "K", 2160' FSL & 2603' FWL  
At top prod interval reported below Sec 28, T17S, R32E, NESW "K", 2160' FSL & 2603' FWL  
At total depth Sec 28, T17S, R32E, NESW "K", 2160' FSL & 2603' FWL

5. Lease Serial No.  
LC- 057210

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and no.

8. Lease Name and Well No  
MCA Unit 484

9. API Well No.  
30-025-39354

10. Field and Pool, or Exploratory  
Maljamar; Grayburg-San Andres

11. Sec., T., R., M., on Block and  
Survey or Area Sec 28, T17S, R32E

12. County or Parish  
LEA

13. State  
NM

17. Elevations (DF, RKB, RT, GL)\*  
4142' GR

14. Date Spudded  
07/07/2009

15. Date T.D Reached  
07/11/2009

16. Date Completed  
☐ D & A ☒ Ready to Prod.  
07/27/2009

18. Total Depth: MD 4142'  
TVD

19. Plug Back T.D.: MD 4088'  
TVD

20. Depth Bridge Plug Set: MD  
TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)  
CNL/SGR/CCL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#	Surface	904'		570 sx C		Surface	
7-7/8"	5-1/2"	17#	Surface	4131'		861 sx C		Surface	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	4016'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Grayburg-San Andres	3792'	3923'	3880' - 3923'	.360	3 spf	open
B)			3792' - 3858'	.360	3 spf	open
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3880' - 3923'	Acidz w/ 4100 gal 20% HCL, 2058 gal 10# Brine
3792' - 3858'	Acidz w/ 2200 gal 15% HCL, 1764 gal 10# Brine
3792' - 3858'	Frac w/ 28,508 gal YF125ST, 65,107# 16/30 Jordan Sand

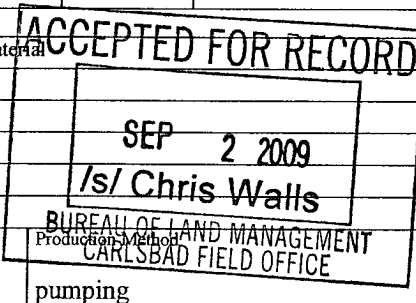
28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
7/28/09	7/28/09	24 hrs	→	37	14	301	39.7		pumping
Choice Size	Tbg. Press Flwg	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
SI 300	60	→	→				378.37	producing	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
SI			→						

(See Instructions and spaces for additional data on page 2)



KZ

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

reinjectd

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Rustler	845'	1031'		Rustler	845'
Salado	1031'	2000'		Salado	1031'
Tansill	2000'	2157'		Tansill	2000'
Yates	2157'	2502'		Yates	2157'
Seven Rivers	2502'	3119'		Seven Rivers	2502'
Queen	3119'	3490'		Queen	3119'
Grayburg	3490'	3872'		Grayburg	3490'
San Andres	3872'	4142'		San Andres	3872'

## 32. Additional remarks (include plugging procedure):

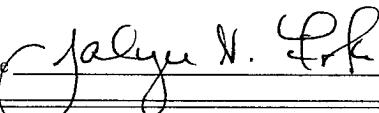
## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)   
 ☐ Geological Report   
 ☐ DST Report   
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification   
 ☐ Core Analysis   
 ☐ Other

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Jalyn N. FiskeTitle Regulatory Specialist

Signature

Date 08/20/2009

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.