

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOCD-HOBB
RECEIVED
SEP 08 2009
HOBBFORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. LC-057210	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator ConocoPhillips Company		7. Unit or CA Agreement Name and no.	
3. Address 3300 N. "A" St., Bldg. 6 Midland TX 79705		8. Lease Name and Well No. MCA Unit 487 ✓	
3a. Phone No. (Include area code) (432)688-6813		9. API Well No. 30-025-39356 ✓	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface Sec 28, T17S, R32E, NWSE "J", 2630' FSL & 1830' FEL ✓ At top prod. interval reported below Sec 28, T17S, R32E, NWSE "J", 2630' FSL & 1830' FEL At total depth Sec 28, T17S, R32E, NWSE "J", 2630' FSL & 1830' FEL		10. Field and Pool, or Exploratory Maljamar; Grayburg-San Andres ✓	
14. Date Spudded 07/02/2009		11. Sec., T., R., M., on Block and Survey or Area Sec 28, T17S, R32E ✓	
15. Date T.D. Reached 07/06/2009		12. County or Parish LEA ✓	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 07/20/2009		13. State NM ✓	
17. Elevations (DF, RKB, RT, GL)* 3970' GR			

18. Total Depth: MD 4170' TVD	19. Plug Back T.D.: MD 4117' TVD	20. Depth Bridge Plug Set. MD TVD
21. Type of Electric & Other Mechanical Logs Run (Submit copy of each) CNL/SGR/CCL		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J55	24#	Surface	898'		570 sx C		Surface	
7-7/8"	5-1/2" J55	17#	Surface	4159'		861 sx C		Surface	

24. Tubing Record

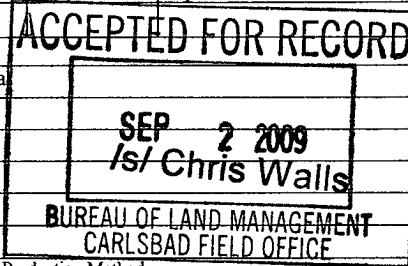
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	4024'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Grayburg-San Andres	3796'	4010'	3961' - 4010'	.360	3 spf	open
B)			3892' - 3928'	.360	3 spf	open
C)			3796' - 3860'	.360	2 spf	open
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3961' - 4010'	Acidz w/ 3200 gal 20% HCL, 1911 gal 10# Brine
3892' - 3928'	Acidz w/ 1900 gal 20% HCL, 1848 gal 10# Brine
3796' - 3860'	Acidz w/ 2100 gal 15% HCL, 1848 gal 10# Brine
3796' - 3860'	Frac w/ 27,000 gal YF125ST, 65,000# 16/30 Jordan Sand



28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
7/21/09	7/21/09	24 hrs	→	126	31	265	39.7		pumping
Choice Size	Tbg. Press. Flwg	Csg Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
8"	250	100	→				246	producing	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

reinjectd

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porsity and contents thereof: Cored intervals and all drill-stem tests, inlcuding depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Rustler	838'	1022'		Rustler	838'
Salado	1022'	1998'		Salado	1022'
Tansill	1998'	2163'		Tansill	1998'
Yates	2163'	2503'		Yates	2163'
Seven Rivers	2503'	3127'		Seven Rivers	2503'
Queen	3127'	3505'		Queen	3127'
Grayburg	3505'	3871'		Grayburg	3505'
San Andres	3871'	4010'		San Andres	3871'

32. Additional remarks (include plugging procedure):

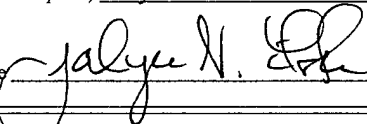
33. Indicate which itmes have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geological Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
☐ Core Analysis
☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Jalyn N. FiskeTitle Regulatory Specialist

Signature


Date 08/17/2009

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.