

RECEIVED

SEP 21 2009

HOBOSSOCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. 30-025-23575	✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Cook	/
8. Well Number 3	/
9. OGRID Number 264953	/
10. Pool name or Wildcat Langlie Mattix	7 Rurs-Q-Grayburg
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3013' KB	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator Herman L. Loeb LLC

3. Address of Operator
P O Box 838 Lawrenceville, IL 62439

4. Well Location

Unit Letter 0 : 660 feet from the south line and 1905 feet from the east line
Section 28 Township 25S Range 37E NMPM County Lea11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3013' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☒
 CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- RIH w/ 2 3/8" tbg, tag btm @ 2532'. POH w/ tbg, RIH w/ 7 7/8" impression block on tbg, tag @ 2532'. POH w/ tbg, no marks on impression block. Attempt to clean well out w/ 7 7/8" bit & scraper, could not get below 2520'. RIH w/ AD-1 pkr & tbg, set set pkr @ 2403', pressure test down tbg to 500#, leaks off to 350# in 1 min. Attempt to pressure test annulus, would not load. 7/21/09
- Continue testing for csg leaks, there are multiple holes in 8 5/8". Run bond log, top of cement @ 2274', set CIBP @ 2370'. 7/23/09
- RIH w/ tbg, tag plug @ 2370', spot balanced plug of 55sk of 14.8 ppg cement. POH w/ 9 jts of tbg, reverse circ clean. 7/24/09
- RIH w/ tbg, tag cement @ 2196', pump 89 bbl 9.5 ppg salt gel spacer, POH w/ tbg. Perforate 915-16' 2 spf, pump 498 sk of 14.8 ppg cement, displace w/ 38 bbl of water, cement did not circulate. SION. 7/25/0
- RIH w/ perf gun, tag cement @ 560', perforate 550-51' 2 spf, pressure csg to 500#, could not pump into perms. RIH w/ tbg, spot 34 sk of 14.8 ppg cement, POH w/ 5 jts, pump 29 bbl 9.5 ppg salt gel spacer. POH w/ tbg. SION. 7/27/09
- RIH w/ perf gun, tag cement @ 413', perforate 60-61' 2 spf, pump 43 sk 14.8 ppg cement down csg, circ 2 bbl cement to pit. 7/28/09
- Cut csg off 4' below GL., weld plate on, install dry hole marker. 7/29/09

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Petroleum Engineer

DATE 9/17/09

Type or print name G. A. Payne

E-mail address: gapayne@sigecon.net

PHONE: 812.453.0385

For State Use Only

APPROVED BY:

TITLE

DISTRICT 1 SUPERVISOR

DATE

SEP 24 2009

Conditions of Approval (if any):

Approved for plugging of well bore only.
 Liability under bond is retained pending receipt
 of C-103 (Subsequent Report of Well Plugging)
 which may be found at OCD Web Page under
 Forms, www.emnrd.state.nm.us/oed.